

Main Offices  
Albuquerque, NM 87158 -1105  
P 505 241-2700  
F 505 241-2347  
PNM.com



May 3, 2023

Melanie Sandoval  
New Mexico Public Regulation Commission  
[Prc.records@state.nm.us](mailto:Prc.records@state.nm.us)  
P.O. Box 1269  
Santa Fe, NM 87504

Re: PNM Application for CCN to Construct, Own, and Operate 12 MW of Battery Storage  
NMPRC Case No. 23- \_\_\_\_\_ -UT

Dear Ms. Sandoval:

In compliance with Rule 17.1.2.9 NMAC and Sections 62-9-1 and 62-9-6 of the Public Utility Act, Public Service Company of New Mexico (“PNM”) hereby files for approval of a certificate of public convenience and necessity for twelve megawatts of battery energy storage systems and associated facilities to be interconnected on PNM’s distribution system. This filing includes the direct testimony and exhibits of four PNM witnesses and contains the following components:

- Application
- Proposed Form of Notice
- Direct Testimony and Exhibits of Mark Fenton, Omni Warner, Jason Jones, and Lucas McIntosh

In addition, PNM is filing a Motion for Protective Order seeking entry of a protective order because two of the exhibits to the Direct Testimony of Jason Jones, PNM Exhibits JJ-3 and JJ-4, include confidential materials. PNM is filing redacted public versions of the subject exhibits. Upon entry of the protective order, PNM will file the confidential portions of PNM Exhibits JJ-3 and JJ-4 under seal.

PNM will serve a copy of this Application, all attachments, and the Motion for Protective Order to the parties in PNM’s current rate case (Case No. 22-00270-UT).

A check to the NMPRC in the amount of \$25.00 is included for the application fee. If you have any questions or require additional information regarding this Application, please contact me at (505) 241-2845.

Respectfully submitted,

/s/ Phillip Metzger

Phillip Metzger

Sr. Project Manager

Regulatory Policy and Case Management

CC: Certificate of Service

GCG#530822

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**IN THE MATTER OF PUBLIC SERVICE )  
COMPANY OF NEW MEXICO’S )  
APPLICATION FOR A CERTIFICATE OF )  
PUBLIC CONVENIENCE AND NECESSITY )  
TO CONSTRUCT, OWN, AND OPERATE )  
TWELVE MEGAWATTS OF BATTERY )  
STORAGE FACILITIES )  
)  
PUBLIC SERVICE COMPANY OF NEW )  
MEXICO, )  
)  
Applicant )  
\_\_\_\_\_ )**

Case No. 23- \_\_\_\_\_ - UT

**PUBLIC SERVICE COMPANY OF NEW MEXICO’S APPLICATION FOR A  
CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO CONSTRUCT,  
OWN, AND OPERATE TWELVE MEGAWATTS OF BATTERY STORAGE  
FACILITIES**

Public Service Company of New Mexico (“PNM”) files this Application with the New Mexico Public Regulation Commission (“PRC” or “Commission”), pursuant to 17.1.2.9 NMAC, seeking the following:

(1) A Certificate of Public Convenience and Necessity (“CCN”), pursuant to NMSA 1978, Section 62-9-1 (2019) and NMSA 1978, Section 62-9-6 (1967), to construct, own, and operate 12 megawatts (“MW”) of battery storage facilities at two existing PNM-owned solar facility sites (the “BESS Project”). The BESS Project will assist in providing improved voltage support and power quality on two overloaded feeders, increase those feeders’ solar hosting capacity and assist in meeting load growth. The BESS Project will help reduce the costs of system upgrades needed to ensure PNM provides safe and reliable service for customers. The battery facilities are intended to be operational in June 2024. PNM seeks approval of the CCN for the BESS Project no later than December 31, 2023.

(2) PNM is not seeking a determination on the ratemaking treatment of the BESS Project in this proceeding. The proposed ratemaking treatment for the BESS Project is the subject of PNM's pending rate case in Case No. 22-00270-UT. In Case No. 22-00270-UT, PNM provided a cost estimate for the BESS Project of \$22.27 million. PNM seeks authorization to recover the actual cost of the BESS Project, including allowance for funds used during construction ("AFUDC"), which it anticipates will be in the range of \$25.84 million, with the reasonableness of the final actual costs subject to Commission review and determination in a future general rate case and subject to Rule 17.3.580 NMAC.

(3) Such other and further relief as the Commission may deem necessary in connection with the construction, ownership, and operation of the BESS Project.

In support of its Application, PNM states:

1. PNM owns, operates, leases, and controls plant properties and facilities for the generation, transmission, distribution, and sale of electric energy. It is defined as a public utility under the Public Utility Act, NMSA 1978, Section 62-3-3(G), and is subject to the Commission's jurisdiction. PNM is certified and authorized to conduct the business of providing public utility service within the State of New Mexico. A certified copy of PNM's articles of incorporation is on file with the Commission in Case No. 13-00390-UT. PNM requests that the Commission take administrative notice of PNM's articles of incorporation.

2. PNM's principal business address is 414 Silver Ave. SW, Albuquerque, New Mexico 87102.

3. PNM's attorneys and corporate representatives who should receive all notices, pleadings, discovery requests, responses, and all other documents related to this case are:

Stacey J. Goodwin, Associate General Counsel  
John Verheul, Corporate Counsel

PNMR Services Company  
Corporate Headquarters – Legal Department  
Albuquerque, New Mexico 87158  
Phone: (505) 241-4942  
(505) 241-4864  
[stacey.goodwin@pnmresources.com](mailto:stacey.goodwin@pnmresources.com)  
[john.verheul@pnmresources.com](mailto:john.verheul@pnmresources.com)

Richard L. Alvidrez  
Miller Stratvert P.A.  
500 Marquette Ave. NW, Suite 1100  
Albuquerque, New Mexico 87125  
Phone: (505) 842-1950  
[ralvidrez@mstlaw.com](mailto:ralvidrez@mstlaw.com)

Mark Fenton, Executive Director of Regulatory Policy and Case Management  
Phillip Metzger, Senior Project Manager  
PNMR Services Company  
Corporate Headquarters – Regulatory Department  
Albuquerque, New Mexico 87158  
Phone: (505) 241-2845  
[mark.fenton@pnm.com](mailto:mark.fenton@pnm.com)  
[phillip.metzger@pnm.com](mailto:phillip.metzger@pnm.com)

4. The BESS Project will be located at two existing PNM solar facility sites and will store a total of 12 MW of existing, co-located solar power. One site is located in Bernalillo County and the other site is located in Valencia County. Both of the sites are located outside of existing municipal boundaries. The BESS Project facilities will be located at the distribution feeders with the highest constraints. They will be built and owned by PNM.

5. After studying distribution system needs and potential solutions, PNM initiated a competitive bidding process for energy storage equipment and facilities in 2021. Because of market conditions for battery storage systems, PNM pursued an Engineer Procure Construction Management approach to acquiring the services and equipment necessary to own and operate the BESS Project. PNM issued a request for proposals (“RFP”) and received bids from three companies for a variety of energy storage system options. The bid evaluation determined that

Powin Energy, LLC's proposal would provide the technology best suited to meet PNM's identified need at the lowest reasonable cost to customers. PNM will be issuing a competitive RFP in the second quarter of 2023 for a construction contract for the construction of the necessary installation to house and interconnect the BESS equipment on PNM's distribution system.

6. PNM intends for the BESS Project to be operational by June 2024, in time for the 2024 summer peak season. Having the battery storage available during the summer of 2024 will help support adequate, efficient, and reliable service for PNM's forecasted load.

7. The BESS Project meets the statutory criteria for issuance of a CCN under NMSA 1978, Section 62-9-1(D) (2019). The project will reduce costs to ratepayers by providing an alternative to new generation and deferring or avoiding otherwise needed upgrades to PNM's current distribution system. By locating the batteries on overloaded feeders with existing large solar installations, PNM can reduce the use of fossil fuels for meeting demand beginning in 2024. The BESS Project will also aid in ensuring grid reliability, support increased diversification of energy resources, contribute to the reduction of air pollutants resulting from power generation, and ensure efficient service to PNM's customers. The BESS Project is also the most cost-effective among feasible alternatives. PNM requests that the Commission grant PNM a CCN because the public convenience and necessity require the construction, ownership, and operation of the BESS Project, which will reduce costs to ratepayers and the use of fossil fuels, as well as help ensure grid reliability, reduce air pollutants from power generation, and ensure PNM's ability to provide reliable and efficient service at the most cost-effective rate.

8. The BESS Project will provide synergistic system benefits that result in economic benefits for customers and increase the effective capacity of PNM's existing generation so that

PNM can reliably serve its customer base and increase the amount of installed distributed solar energy.

9. The construction and operation of the BESS Project is also consistent with opportunities identified in PNM's 2020 Integrated Resource Plan.

10. Because these will be the first distribution level energy storage facilities installed on PNM's system, PNM believes it is in accordance with law and appropriate for a CCN to be issued under NMSA 1978, Section 62-1-1(D) (2019) (which establishes the criteria to be met when a certificate of necessity and convenience is required for an energy storage system).

11. While this Application is for an initial 12 MW of battery storage on PNM's distribution system, PNM expects to request approvals for similar battery storage in the future. In addition to the specific regulatory approvals enumerated above, PNM requests that the Commission determine whether the information provided in PNM's Application and supporting testimonies is sufficient to provide guidelines to streamline the process for future requests for approval of battery energy storage systems on PNM's distribution system.<sup>1</sup> PNM requests that future CCN applications for battery energy storage system projects on PNM's distribution system be approved within a six-month period in light of the anticipated increased use of such battery energy storage systems and related market conditions which require prompt regulatory approval. PNM requests any such other and further relief the Commission may deem necessary for PNM to develop and operate the BESS Project.

12. PNM includes and incorporates as if fully set forth herein the direct testimony and exhibits of the following witnesses: Mark Fenton, the Executive Director of Regulatory Policy and

---

<sup>1</sup> Based on the size and purpose of the proposed facilities, which are designed to address common distribution level upgrades and additions that are in the ordinary course of business, PNM also believes that the Commission could determine that similarly sized projects for the same purposes are in the ordinary course of business and therefore do not require a CCN.

Case Management for PNM; Jason Jones, the Director of Generation Engineering for PNM; Omni Warner, the Director of Distribution Engineering for PNM; and Lucas McIntosh, the Managing Director of 1898 & Co., a division of the engineering firm Burns & McDonnell. The testimonies and exhibits of these witnesses further explain PNM's requests in this Application and the facts set forth above. They demonstrate that the proposed BESS Project is required by the public convenience and necessity and meets all applicable criteria under NMSA 1978, Section 62-9-1(D).

13. As indicated on the attached Certificate of Service, PNM has served a copy of this Application and the supporting direct testimony and exhibits upon the parties to its most recent rate case, Case No. 22-00270-UT. PNM will publish notice of the filing of the Application in accordance with the requirements of the Public Utility Act and the Commission's procedural rules. A proposed form of Notice is attached as Exhibit A. Because the BESS Project is only 12 MW of capacity and will be interconnected on PNM's distribution system, notice to other electric utilities of this Application under Rule 17.1.2.9(B) NMAC is not required.

14. PNM seeks timely treatment of its Application to meet the facilities' anticipated construction schedule and to meet customer needs in 2024 and requests that a final order be issued by December 31, 2023.

15. Pursuant to NMSA, 1978, Section 62-9-1(C) of the Public Utility Act, PNM requests that the Commission approve PNM's Application without a formal hearing if no protests are filed within sixty days of the date of notice.

WHEREFORE, PNM respectfully requests that the Commission issue a Final Order in this case by December 31, 2023, that:

A. Grants a CCN for PNM's construction, ownership, and operation of the BESS Project energy systems on two feeders, to be co-located with existing PNM-owned solar facilities;



B. Approves the estimated cost of the BESS Project and confirms that such costs are subject to the Commission's Cost Overrun Rule at 17.3.580 NMAC.

C. Determines that, to the extent similar battery energy storage system projects for the same purposes require a CCN, that a streamlined process should be authorized with approval within six months; and

D. Grants such other and further approvals, authorizations, and relief as the Commission may deem necessary and appropriate in connection with the construction, ownership, and operation of the BESS Project.

Respectfully submitted,

PUBLIC SERVICE COMPANY OF NEW MEXICO

By: /s/Stacey Goodwin  
Stacey J. Goodwin, Associate General Counsel  
John Verheul, Corporate Counsel  
PNMR Services Company  
Corporate Headquarters – Legal Department  
Albuquerque, New Mexico 87158  
Phone: (505) 241-4927  
(505) 241-4864  
[stacey.goodwin@pnmresources.com](mailto:stacey.goodwin@pnmresources.com)  
[john.verheul@pnmresources.com](mailto:john.verheul@pnmresources.com)

Richard L. Alvidrez  
Miller Stratvert P.A.  
500 Marquette Ave. NW, Suite 1100  
Albuquerque, New Mexico 87125  
Phone: (505) 842-1950  
[ralvidrez@mstlaw.com](mailto:ralvidrez@mstlaw.com)

Attorneys for Public Service Company of New Mexico  
GCG# 530823

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**IN THE MATTER OF PUBLIC SERVICE )  
COMPANY OF NEW MEXICO’S )  
APPLICATION FOR A CERTIFICATE OF )  
PUBLIC CONVENIENCE AND NECESSITY )  
TO CONSTRUCT, OWN, AND OPERATE )  
TWELVE MEGAWATTS OF BATTERY )  
STORAGE FACILITIES )  
)  
**PUBLIC SERVICE COMPANY OF NEW )  
MEXICO, )  
)  
Applicant )  
\_\_\_\_\_ )****

**Case No. 23-\_\_\_\_\_ - UT**

**FORM OF NOTICE OF PROCEEDING AND HEARING**

To customers of Public Service Company of New Mexico (“PNM”): this document is required by the New Mexico Public Regulation Commission (“PRC” or “Commission”). The purpose of this document is to provide you with notice of PNM’s request that the PRC allow PNM to construct, own, and operate twelve megawatts (“MW”) of battery energy storage systems (“BESS”). This notice describes:

- The PRC process for considering PNM’s request; and
- How you can participate in this process if you wish to do so.

If you would like to participate in this process, the information below details how you may participate. **IF YOU DO NOT WANT TO PARTICIPATE IN THIS PROCESS, NO ACTION IS REQUIRED ON YOUR PART.**

**NOTICE** is hereby given by the PRC of the following matters:

On May 3, 2023, PNM filed an Application and supporting direct testimonies in the above captioned case in accordance with Sections 62-9-1 and 62-9-6 of the Public Utility Act (“PUA”)

and 17.1.2.9 NMAC. PNM seeks authorization for the construction and operation of twelve MW of BESS and associated facilities with six MW located in Bernalillo County and another six MW located in Valencia County, New Mexico, collectively referred to as the “BESS Project.” PNM asserts that the BESS Project will assist in meeting forecasted load growth, provide improved voltage support and power quality on two overloaded feeders, increase those feeders’ solar hosting capacity, and reduce or delay the costs of system upgrades needed to ensure PNM provides safe and reliable service for customers. The battery facilities are intended to be operational in June 2024.

In accordance with Section 62-9-1(C) of the PUA, the Commission may approve PNM’s requests for a CCN without formal hearing if no protest is filed within sixty (60) days after PNM publishes notice of the Application in the case. PNM asks that the Commission waive a formal hearing if no written protests are timely filed, and further requests that the Commission rule promptly on PNM’s Application by December 31, 2023.

Specifically, PNM requests that the Commission issue a Final Order in this case by December 31, 2023, that:

1. Issues a Certificate of Public Convenience and Necessity for PNM’s construction, ownership, and operation of the 12 MW of BESS on two feeders, to be co-located with existing PNM-owned solar facilities;
2. Finds that the ratemaking treatment of the proposed facilities will be addressed in PNM’s currently pending rate case, and as necessary in its next general rate case;
3. Orders that, to the extent a similar project for the same purposes in the future requires the issuance of a CCN, a streamlined process should be authorized with approval within six months; and

4. Grants such other and further approvals, authorizations, and relief as the Commission may deem necessary and appropriate in connection with the construction, ownership, and operation of the battery storage facilities.

PNM's Application states that the BESS Project will reduce costs to ratepayers by providing an alternative to new generation and deferring or avoiding otherwise needed upgrades to PNM's current distribution system. By locating the batteries on overloaded feeders with existing large solar installations, PNM asserts that it can reduce the use of fossil fuels for meeting demand beginning in 2024. Additionally, PNM asserts that the battery storage facilities will aid in ensuring grid reliability, support increased diversification of energy resources, contribute to the reduction of air pollutants resulting from power generation, and ensure efficient service to PNM's customers. PNM estimates the BESS Project cost at \$25.84 million, with the reasonableness of the final actual costs subject to Commission review and determination in a future general rate case.

On \_\_\_\_\_, 2023, the Commission entered an Order designating the undersigned to preside over this proceeding and to issue a Recommended Decision.

Further information regarding this case can be obtained by contacting PNM or the Commission at the addresses and telephone numbers provided below. The Commission has assigned Case No. 23-\_\_\_\_\_-UT to this proceeding and all inquiries or written comments concerning this matter should refer to that case number.

The present procedural schedule for this case is as follows:

- a. On or before \_\_\_\_\_, 2023, any person objecting to the requested approvals shall file a written Protest specifying the grounds for protest and demonstrating the need for a formal hearing on PNM's Application. If no written Protests are

timely filed, the Commission may vacate and waive a formal hearing on this matter.

- b. On or before \_\_\_\_\_, 2023, any person desiring to intervene to become a party (“intervenor”) in this case must file a motion for leave to intervene in conformity with NMPRC Rules of Procedure, 1.2.2.23(A) and (B) NMAC.
- c. Staff and any intervenor testimony shall be filed by \_\_\_\_\_, 2023.
- d. Rebuttal testimony shall be filed by \_\_\_\_\_, 2023.
- e. If written protests are filed that demonstrate the need for a formal hearing on this matter, such public hearing shall be held beginning on \_\_\_\_\_, 2023, commencing at 9:30 a.m. at the \_\_\_\_\_.

The procedural dates and requirements of this case are subject to further order of the Commission or Hearing Examiner.

The Commission’s Rules of Procedure at 1.2.2 NMAC shall apply to this case except as modified by order of the Commission or Hearing Examiner. A copy of such Rules may be obtained from the offices of the Commission and such Rules are available at the official NMAC website, <https://www.srca.nm.gov/nmac-home/nmac-titles/>.

Any person whose testimony has been filed shall attend the hearing and submit to examination under oath.

Any interested person may appear at the time and place of the hearing and make written or oral comment pursuant to 1.2.2.23(F) NMAC without becoming an intervenor. All such comments shall not be considered as evidence in this case. Written comments, which shall reference NMPRC Case No. 23-00\_\_\_\_-UT, also may be sent to the Commission via email to [prc.records@prc.nm.gov](mailto:prc.records@prc.nm.gov).

Interested persons should contact the Commission for confirmation of the hearing date, time and place since hearings are occasionally rescheduled. Any interested person may examine PNM's Application and all other pleadings, testimony, exhibits, and other documents filed in the public record for this case, by appointment, at the Commission's address set out above or at the offices of PNM at the following address:

Public Service Company of New Mexico  
414 Silver Ave. SW  
Albuquerque, New Mexico 87102  
Telephone: (505) 241-2700

Anyone filing pleadings, testimony and other documents in this case must comply with the Commission's electronic filing policy, as amended from time to time. This includes filings in .pdf format, with electronic signatures, sent to the Records Bureau's e-mail address, as set out on the Commission's website, at: [prc.records@prc.nm.gov](mailto:prc.records@prc.nm.gov), within regular business hours of the due date to be considered timely filed. Regular business hours are from 8:00 am to 5:00 pm MT. Documents received after regular business hours will be considered as filed the next business day. Parties must serve copies of all filings on all parties of record and the Commission's Utility Division Staff ("Staff"). All filings shall be e-mailed to Staff and the parties on the date they are filed with the Commission. All filings shall be e-mailed to the Hearing Examiner at \_\_\_\_\_ . Additional details regarding this proceeding and its procedural requirements are set forth in the Hearing Examiner's Procedural Order, issued \_\_\_\_\_, 2023.

Individuals with a disability who are in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, may contact the Commission's docketing office at least 24 hours prior to the hearing. The Commission's docketing office may be reached at (505) 827-4526. Public documents associated with the hearing can be provided in various accessible forms for disabled individuals. Requests for

summaries or other types of accessible forms also should be addressed to the Utility Division at (505) 827-6941.

ISSUED at Santa Fe, New Mexico this \_\_\_\_\_ day of \_\_\_\_\_ 2023.

NEW MEXICO PUBLIC REGULATION COMMISSION

---

**Hearing Examiner**

GCG#530824

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**IN THE MATTER OF PUBLIC SERVICE )  
COMPANY OF NEW MEXICO’S )  
APPLICATION FOR A CERTIFICATE OF )  
PUBLIC CONVENIENCE AND NECESSITY )  
TO CONSTRUCT, OWN, AND OPERATE )  
TWELVE MEGAWATTS OF BATTERY )  
STORAGE FACILITIES )  
)  
)  
**PUBLIC SERVICE COMPANY OF NEW )  
MEXICO, )  
)  
)  
Applicant )  
)  
\_\_\_\_\_ )****

Case No. 23- \_\_\_\_\_ - UT

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the **Public Service Company of New Mexico’s Application for a Certificate of Public Convenience and Necessity to Construct, Own, and Operate Twelve Megawatts of Battery Storage Facilities** was emailed to the parties listed below on May 3, 2023.

PRC Records Management Bureau	Prc.records@prc.nm.gov;
Ana Kippenbrock	Ana.kippenbrock@prc.nm.gov;
Michael C. Smith	MichaelC.Smith@prc.nm.gov;
Judith Amer	Judith.amer@prc.nm.gov;
<b>ABCWUA</b>	
Andrew Harriger	akharriger@sawvel.com;
Charles Kolberg	ckolberg@abcwua.org;
Dahl Harris	dahlharris@hotmail.com;
David Garrett	dgarrett@resolveuc.com;
Keith Herrmann	kherrmann@stelznerlaw.com;
Mark Garrett	mgarrett@garrettgroupllc.com;
Nann M. Winter	nwinter@stelznerlaw.com;
<b>BDDB</b>	
Nancy Long	email@longkomer.com;
<b>BERNALILLO COUNTY</b>	
Amanda Edwards	AE@Jalblaw.com;
Jeffrey H. Albright	JA@JalbLaw.com;
Maureen Reno	mreno@reno-energy.com;
Natalia Sanchez Downey	ndowney@berncogov.gov;
<b>CCAE</b>	
Cara Lynch	Lynch.Cara.NM@gmail.com;



Charles de Saillan	desaillan.ccae@gmail.com;
Don Hancock	sricdon@earthlink.net;
Justin Brant	jbrant@swenergy.org;
Michael Kenney	mkenney@swenergy.org;
<b>COALITION FOR COMMUNITY SOLAR ACCESS (CCSA)</b>	
Joseph Yar	joseph@velardeyar.com;
Kevin Cray	kevin@communitysolaraccess.org;
Lee Ewing	lewing@keyesfox.com;
Shawna Tillberg	shawna@velardeyar.com
<b>CITY OF ALBUQUERQUE</b>	
Jennifer Lucero	jenniferlucero@cabq.gov;
Julie Park	jpark@cabq.gov;
Larry Blank	lb@tahoeconomics.com;
<b>IBEW</b>	
Justin Lesky	jlesky@leskylawoffice.com;
<b>Interwest</b>	
Joan Drake	jdrake@modrall.com;
Lisa Tormoen Hickey	lisahickey@newlawgroup.com;
<b>KROGER</b>	
Jody Kyler Cohn	jkylercohn@BKLLawfirm.com;
Joseph Yar	joseph@velardeyar.com;
Justin Bieber	jbieber@energystrat.com;
Kurt J. Boehm	kboehm@bkllawfirm.com;
<b>NEE</b>	
Christopher Sandberg	cksandberg@mac.com;
Mariel Nanasi	mariel@seedsbeneaththesnow.com;
Stephanie Dzur	Stephanie@dzur-law.com;
<b>NMAG</b>	
Andrea Crane	ctcolumbia@aol.com;
Doug Gegax	dgegax@nmsu.edu;
Gideon Elliot	gelliot@nmag.gov;
Keven Gedko	kgedko@nmag.gov;
Sydnee Wright	swright@nmag.gov;
<b>NMGC</b>	
Brian J. Haverly	bjh@keleher-law.com;
Rebecca Carter	Rebecca.carter@nmgco.com;
<b>NM AREA</b>	
Brian Andrews	bandrews@consultbai.com;
James R. Dauphinais	jdauphinais@consultbai.com;
Katrina Reid	office@thegouldlawfirm.com;
Kelly Gould	kelly@thegouldlawfirm.com;

Michael Gorman	mgorman@consultbai.com;
Peter J. Gould	peter@thegouldlawfirm.com;
<b>NMPRC</b>	
Agata Malek	agata.malek@prc.nm.gov;
Bradford Borman	Bradford.Borman@prc.nm.gov;
Bryce Zedalis	bryce.zedalis1@prc.nm.gov;
Christopher Dunn	Christopher.Dunn@prc.nm.gov;
Ed Rilkoff	ed.rilkoff@prc.nm.gov;
Elisha Leyba-Tercero	Elisha.leyba-tercero@prc.nm.gov;
Elizabeth Jeffreys	elizabeth.jeffreys@prc.nm.gov;
Elizabeth Ramirez	Elizabeth.Ramirez@prc.nm.gov;
Evan Evans	evan.evans@integritypower.net;
Gabriella Dasheno	gabriella.dasheno@prc.nm.gov;
Georgette Ramie	georgette.ramie@prc.nm.gov;
Gloria Regensberg	gloria.regensberg@prc.nm.gov;
Jack Sidler	Jack.Sidler@prc.nm.gov;
John Bogatko	john.bogatko@prc.nm.gov;
Jonah Mauldin	Jonah.Mauldin@prc.nm.gov;
Marc Tupler	Marc.tupler@prc.nm.gov;
Peggy Martinez-Rael	Peggy.Martinez-Rael@prc.nm.gov;
Richard Martinez	richard.martinez@prc.nm.gov;
<b>PNM</b>	
Carey Salaz	Carey.Salaz@pnm.com;
Debra Terwilliger	dterwilliger@wbklaw.com;
John Verheul	John.verheul@pnmresources.com;
Mark Fenton	Mark.Fenton@pnm.com;
Phillip Metzger	Phillip.metzger@pnm.com;
PNM Regulatory	pnmregulatory@pnm.com;
Raymond L. Gifford	rgifford@wbklaw.com;
Rick Alvidrez	ralvidrez@mstlaw.com;
Stacey Goodwin, Esq.	Stacey.Goodwin@pnmresources.com;
Steve Schwebke	Steven.Schwebke@pnm.com;
<b>REIA</b>	
Jason Marks	lawoffice@jasonmarks.com;
<b>SIERRA CLUB</b>	
Brittany Blinder	brittany.blinder@sierraclub.org;
Jason Marks	lawoffice@jasonmarks.com;
Matt Gerhart	matt.gerhart@sierraclub.org;
<b>TEP</b>	
Mark K. Adams	mkadams@rodey.com;
<b>WAL-MART</b>	
Jocelyn Barrett-Kapin	jbarrettkapin@montand.com;

Randy S. Bartell	rbartell@montand.com;
Steve W. Chriss	Stephen.chriss@wal-mart.com;
<b>WRA</b>	
Cydney Beadles	Cydney.Beadles@westernresources.org;
Caitlin Evans	caitlin.evans@westernresources.org;

Dated this 3rd day of May, 2023.

By: /s/ Phillip Metzger  
Phillip Metzger, Senior Project Manager  
PNM Regulatory Policy & Case Management  
Public Service Company of New Mexico