

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 595)
PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)
APPLICANT.)**

Case No. 22-00270-UT

PROCEDURAL ORDER

THIS MATTER comes before Anthony F. Medeiros and Christopher P. Ryan, hearing examiners for the New Mexico Public Regulation Commission (PRC), following the prehearing conference conducted on January 4, 2023, at which a procedural schedule and other matters were addressed. The Hearing Examiners **FIND** and **CONCLUDE** as follows:

1. On December 5, 2022, the Public Service Company of New Mexico (PNM) filed an application requesting Commission approval for revisions to PNM’s electric retail rates under Advice Notice No. 595. PNM asked for other approvals and authorizations that are summarized in the attached Notice of Proceeding and Hearing. PNM requested that the Commission issue a final order approving the application and the rates contained in Advice Notice No. 595 by no later than December 1, 2023.

2. On December 14, 2022, the Commission issued an order suspending the rates and appointing the hearing examiners named above to preside over this matter. In the order, the Commission suspended the proposed rates filed by PNM in Advice Notice 595¹ for an initial

¹ The Commission’s order errantly refers to Advice Notice No. 513 at paragraph B. That number should be 595 as is made clear in the introductory paragraph of the first page of the Commission’s order

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period of nine months commencing on January 4, 2023. Additionally, the Commission directed the hearing examiners to “take all action necessary and convenient thereto within the limits of the[ir] . . . authority, to conduct any necessary hearings and to take any other action in this case that is consistent with Commission procedure, including the issuance of a [r]ecommended [d]ecision.”

3. On December 16, 2022, the hearing examiners scheduled a prehearing conference for January 4, 2023. That conference occurred as scheduled and was attended by counsel from PNM, the New Mexico Attorney General, the Albuquerque Bernalillo County Water Utility Authority, the New Mexico Affordable and Reliable Energy Alliance, Western Resource Advocates, Coalition for Clean Affordable Energy, New Energy Economy, Bernalillo County, the City of Albuquerque, the Kroger Company, and staff of the Commission’s Utility Division (Staff).

4. The procedural schedule developed at the prehearing conference along with the other matters discussed there should be and are approved as ordered below.

IT IS THEREFORE ORDERED:

A. On or before January 27, 2023, PNM shall file supplemental testimony answering the questions set out immediately below. If PNM has already submitted testimony on these matters, the company may direct the hearing examiners to the location in the record where responsive materials can be found.

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appointing the hearing examiners. *See Errata Notice to Initial Order Suspending Rates and Assigning Hearing Examiners* (issued Dec. 16, 2022).

1. The number of kilowatt hours (kWh) consumed per month and (if applicable) demand (kW) metered per month, by an average-use customer within each of PNM's customer classes.
2. For (a) each class of service and separately for PNM South and PNM North customers (if applicable), (b) separately for the summer and non-summer months, and (c) for various levels of use:²
 - i. The monthly bill under *current rates* stating separately the customer charge, usage charge, any demand charge, the Fuel and Purchased Power Cost Adjustment Clause (FPPCAC) charge, any other separate charges (such as the renewable energy and energy efficiency rider charges) but excluding taxes and surcharges and the total bill.
 - ii. The monthly bill under *proposed rates* separately stating the customer charge, usage charge, any demand charge, the FPPCAC charge, any other separate charges (such as the renewable energy and energy efficiency rider charges) but excluding taxes and surcharges and the total bill.
3. The amounts of executive compensation, by position, that PNM seeks to recover in its cost of service.
4. PNM's approved non-fuel revenue requirement in Case No. 16-00276-UT.
5. PNM's requested non-fuel revenue requirement in this case.
6. What is the base cost of fuel (per kWh) incorporated into PNM's *existing rates*?

² Usage levels shown shall vary by class as necessary to reflect the general range of use within a particular class. One such usage level shall equal the level consumed by an average-use customer within the class.

7. What is the base cost of fuel incorporated into PNM's *proposed rates*?

Provide the anticipated dollar cost of fuel for the test year and the anticipated billing units expressed in kWh used to determine the base cost of fuel.

8. If PNM were to collect all of its fuel costs through base rates, what would

be the base cost of fuel incorporated into new rates taking effect on January 1, 2024 (or whenever the proposed rates become effective)?

9. A loads and resources table showing both current loads and resources and

the projected loads and resources once projects currently approved and under construction are brought into service.

10. PNM's support for its position on the proposed recovery of its rate case

and litigation expenses including discussion of the following:

i. Should all or a portion of a utility's rate case and litigation

expenses be approved for recovery?

ii. Should expenses incurred with appeals of rate case decisions be

approved for recovery?

iii. Should any portion of rate case expense be included in rate base?

If so, should a return be authorized on the expense and what return should be authorized?

iv. Should rate case expenses and litigation expenses be treated

similarly or differently for ratemaking purposes? Provide support for your position.

11. PNM's position on whether it will agree to include a disclosure in its

advertising materials (e.g., print, radio, and television) informing the public of who is bearing the

costs of the specific advertising (i.e., shareholders, ratepayers, or a combination thereof). If yes,

PNM should propose the disclosure it finds reasonable. If no, PNM should explain the basis for

its position.

B. As soon as practicable, but no later than March 6, 2023, PNM shall, at its sole expense, cause the Notice of Proceeding and Hearing (Notice) appended to this Order as Attachment A and incorporated herein by reference to be published once in newspapers of general circulation sufficient for availability in every county where PNM provides service. PNM also shall, at its sole expense, mail to customers (by bill stuffer or separately) or email to its customers a copy of the Notice on or before March 6, 2023. Additionally, PNM shall post a copy of the Notice as soon as practicable on its website at <https://www.pnmresources.com/investors/rates-and-filings.aspx> under “PNM Rate Change Filing – 22-00270-UT.”

C. Any person desiring to intervene to become a party (intervenor) in this case must file a motion to intervene that conforms to 1.2.2.23(A), (B) NMAC before April 6, 2023.

D. Staff shall and any intervenor may file direct testimony on or before May 12, 2023.

E. If Staff recommends any changes to PNM’s proposed revenue requirement, Staff shall include in its direct testimony the following:

1. Staff’s proposed rates for each rate component (i.e., customer charge, volumetric rates, demand charge) for each class of service.

2. For (a) each class of service and separately for PNM South and PNM North customers (if applicable), (b) separately for the summer and non-summer months, and (c) for various levels of use:³

i. The monthly bill under current rates stating separately the customer charge, usage charge, any demand charge, the FPPCAC charge, the renewable energy

³ The usage levels shown shall vary by class as necessary to reflect the general range of use within a particular class. One such usage level shall equal the level consumed by an average-use customer within the class.

rider charge, the energy efficiency rider charge, and any other separate charges (but excluding taxes and surcharges) and the total bill.

ii. The monthly bill under PNM's proposed rates as of January 1, 2024 (or whenever they would become applicable), stating separately the customer charge, usage charge, any demand charge, the FPPCAC charge, the renewable energy rider charge, the energy efficiency rider charge, and any other separate charges (but excluding taxes and surcharges) and the total bill.

iii. The monthly bill under Staff's proposed rates, as of January 1, 2024 (or whenever the new rates would become effective), stating separately the customer charge, usage charge, any demand charge, the FPPCAC charge, the renewable energy rider charge, the energy efficiency rider charge, and any other separate charges (but excluding taxes and surcharges) and the total bill.

3. A proof of revenue showing (a) under PNM's proposed rates and Staff's proposed rates assuming an effective date of January 1, 2024, (b) separately by class of service and separately for PNM South and PNM North customers (if applicable), and (c) separately for the summer and non-summer months (if applicable):

i. The proposed customer charge, usage charge, any demand charge, the expected FPPCAC charge, the expected renewable energy rider charge, the expected energy efficiency rider charge, and any other separate charges (but excluding taxes and franchise fees).

ii. The billing determinants associated with each charge.

iii. The anticipated revenue to be collected from each charge.

iv. The total anticipated revenue to be collected from the class or subclass.

F. If any intervenor recommends a change or changes to PNM's proposed revenue requirement, then that intervenor shall include (in direct testimony) the information required of Staff under Paragraph D above (except that the intervenor's proposed rates should be substituted for Staff's proposed rates). This will ensure the Commission develops a sufficient record to adopt any proposed change (if doing so is desired).

G. Service of all documents filed in this proceeding and discovery requests and responses shall be via email unless a party requests a hard copy or unless otherwise ordered. PNM shall post the discovery requests it receives from the parties or Staff and PNM's responses to discovery requests, including exhibits, on PNM's file sharing platform. Except as provided below with respect to rebuttal testimony, all responses to discovery requests regarding Staff and intervenor testimony shall be served within eleven (11) days of service of the request unless otherwise agreed or ordered.

H. Responses to discovery shall be produced by close of business on the date that the certificate of service confirming such production is filed in the record. Discovery responses produced *after* 5:00 p.m. on the date that the certificate of service is filed shall be deemed produced the following day.

I. Any party who wishes to file a dispositive motion – a motion to dismiss, any other motion that would result in dismissal, any motion that would (as a matter of law) resolve some portion of this case or require the applicant to retract and refile the application, or any motion that would result in summary rejection of any portion of the application – must do so on or before April 6, 2023. The parties are advised that, to the extent they intend to file motions that will require the applicant to file supplemental testimony, any such motion must be filed as soon as is practicable. Waiting to file such a motion until a time when it is not practicable for the

applicant to file supplemental testimony is impermissible. Any motion deemed by the hearing examiners to have been filed under such circumstances will be rejected as a late-filed motion.

J. The parties will participate in a settlement conference on April 11, 2023, at a time and place to be determined. The purpose of this required meeting is to facilitate settlement at an early point in the procedural schedule of this case when there is sufficient time in the procedural schedule to allow for a hearing on a stipulation. Hearings on stipulations require additional procedural steps.

K. Any stipulation filed in this case must be filed by May 12, 2023. This date is selected to ensure that there is adequate time in the procedural schedule to hold a hearing on a stipulation. Any stipulation filed must be accompanied by testimony in support of the stipulation. If a stipulation is filed by the date just noted, an alternative procedural schedule for hearing on a stipulation will be set.

L. To prevent the Commission from being placed in the untenable position of issuing an order rejecting a stipulation and then having insufficient time remaining in the statutory suspension period to adequately consider the application, the parties are alerted now that the hearing examiners may condition consideration of the stipulation on the stipulating parties' agreement to toll the running of the statutory suspension period between the date the parties file the stipulation and the date Commission takes final action on it.

M. Rebuttal testimony shall be filed on or before June 2, 2023.

N. Responses to discovery requests regarding rebuttal testimony shall be served within seven (7) days of service of the request unless otherwise agreed or ordered.

O. A prehearing conference is tentatively scheduled for June 14, 2023, commencing at 9:00 a.m. on the Zoom videoconference platform. The purpose of that conference is to address, among other things, the following matters:

- i. The order of presentation of the parties and their respective witnesses.
- ii. Designation by each party of the witnesses they intend to cross-examine and for what length of time.
- iii. Any other matters that may expedite orderly conduct and disposition of this proceeding.

P. The June 14, 2023, prehearing conference may be vacated by the hearing examiners if they determine that the conference is not necessary.

Q. A public hearing will be held beginning on June 20, 2023 and will continue through each succeeding business day until June 30, 2023, as determined to be necessary by the hearing examiners.

R. Based on present conditions and logistical issues, the Hearing Examiners have concluded that it will be necessary to conduct evidentiary hearings via the Zoom videoconference platform. Access to and participation in the evidentiary hearing shall be limited to party-participants (i.e., counsel and witnesses), the Commissioners, and other essential Commission personnel. The Zoom hearing will be livestreamed through YouTube and will be displayed on the Commission's website at <https://www.nm-prc.org>. Persons not participating in the evidentiary hearing as an attorney or witness may view the hearing on the Commission's website and shall not join the hearing via Zoom except to provide oral comment as allowed below.

S. Interested persons who are not affiliated with a party may make oral or written comment as allowed by Rule 1.2.2.23(F) NMAC. Oral comment shall be taken at the beginning of the public hearing in this matter on June 20, 2023, and commenters shall be limited to 3 minutes per comment. As part of the public hearing, public comment will be taken via the Zoom platform; therefore, persons wishing to make an oral public comment must register in advance, not later than

8:30 a.m. MT on June 20, 2023, by e-mailing Ana Kippenbrock at Ana.Kippenbrock@state.nm.us.

Written public comments may be submitted before the Commission takes final action by sending the comment, which shall reference PRC Case No. 22-00270-UT, to prc.records@state.nm.us.

Public comments, whether oral or written, shall not be considered as evidence in this proceeding.

T. Since the evidentiary hearing likely will be conducted via Zoom, the parties and Staff will be required to electronically distribute the exhibits they intend to offer for admission into evidence at the hearing in advance of the hearing. That electronic distribution shall provide the documents to all parties, the hearing examiners, and the court reporter. The requirements for those and any other necessary submissions shall be set forth in a subsequent prehearing order issued by the hearing examiners.⁴

U. Any person filing prepared testimony consistent with 1.2.2.35(I) NMAC on behalf of a party shall attend the hearing and submit to examination under oath and shall appear via the Zoom video feed. All pre-filed testimonies of a witness shall be moved into evidence when the witness is first presented. Unless otherwise ordered or approved by the hearing examiners, only pre-filed testimony in question-and-answer form and verified by the witness—and examination of witnesses on such pre-filed testimony—shall be accepted, considered, and received in evidence along with other relevant and otherwise admissible exhibits. Oral testimony elicited by a party or Staff presenting a witness (except for appropriate redirect examination) shall consist solely of the authentication and verification of each pre-filed testimony and identifications of any permitted corrections to that testimony. The party or Staff shall not elicit oral summaries of pre-filed testimony or other oral testimony.

⁴ Parties will be required to utilize Dropbox to upload and download documents. See <https://www.dropbox.com>. All parties should familiarize themselves with use of that file-sharing application.

V. Friendly cross-examination is prohibited. Friendly cross-examination is cross-examination of a witness by a party who does not disagree with the witness's position on an issue.

W. Each witness at the hearing, and each witness's attorney, shall have readily available to him or her at the hearing a copy of the pre-filed testimony of each witness and any related exhibits.

X. Any interested person may examine PNM's application and supporting documents and other documents filed in the public record of this case on the Commission's website, <https://edocket.nmprc.state.nm.us>, or at the offices of PNM and the Commission at the following addresses:

Public Service Company of New Mexico
PNM Headquarters, Main Office
Albuquerque, New Mexico 87158
Telephone: (575) 241-2700

New Mexico Public Regulation Commission
Docketing Office – Records Mgmt. Bureau
142 West Palace Ave. # 300
Santa Fe, NM 87501
Telephone: 1-888-427-5772

Y. The procedural dates and requirements provided here are subject to further order of the hearing examiners or the Commission.

Z. Interested persons should contact the Commission at (505) 690-4191 for confirmation of the hearing date, time, and place since hearings are occasionally rescheduled or canceled if deemed not required in the discretion of the hearing examiners or the Commission.

AA. The Commission's rules of procedure, § 1.2.2.1 NMAC et seq., shall apply in this case except as modified by order of the hearing examiners or Commission. The rules of procedure and other PRC rules are available online at the New Mexico Compilation Commission at <https://nmonesource.com/nmos/en/nav.do>.

BB. Anyone filing pleadings, documents, or testimony in this case shall comply with the Commission's electronic filing policy which is amended from time to time. This includes

compliance with the following (not exhaustive) set of requirements. Filings must be in .pdf format. They must include an electronic signature and be sent to the Records Management Bureau's e-mail address, prc.records@state.nm.us, or to another Records Bureau address as set out on the Commission's webpage. Any filing must be submitted within regular business hours of the due date to be considered timely filed. Documents received after regular business hours will be considered filed the next business day. Regular Commission business hours are from 8:00 a.m. to 5:00 p.m. MT. Parties shall serve a copy on all parties of record and Staff.

CC. All filings shall be e-mailed to the hearing examiners on the date filed at anthony.medeiros@prc.nm.gov and christopher.ryan@prc.nm.gov by no later than 5:00 p.m. MT. Any filing e-mailed to the hearing examiners shall include the Word or other native version of the filing (e.g., Excel or Power Point) if created in such format. Any filings not e-mailed to the hearing examiners in compliance with the requirements of this order and Commission rules are subject to being summarily rejected and stricken from the record at the hearing examiners' discretion.

DD. Except as expressly provided in this Order or subsequently ruled, discovery matters and any discovery disputes shall be governed by the Commission's discovery rules at 1.2.2.25 NMAC. The parties shall raise any disputes, questions, or concerns regarding discovery with the hearing examiners at the earliest available opportunity so that all such issues may be considered well in advance of the hearing.

EE. An order of the hearing examiners or Commission is not required for agreements between or among any of the participants regarding discovery matters. All other participants shall be notified of such agreements.

FF. Motions regarding any discovery dispute shall not be considered unless accompanied by a statement that the participants have made a good faith effort to resolve the dispute but were unable to do so.

Any person with a disability requiring special assistance to participate in this proceeding should contact the Commission at (505) 467-9116 at least 24 hours prior to the commencement of the hearing.

ISSUED under the Seal of the Commission at Santa Fe, New Mexico this **6th** day of **January 2023**.



NEW MEXICO PUBLIC REGULATION COMMISSION

Anthony F. Medeiros

Anthony F. Medeiros
Christopher Ryan
Hearing Examiners

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 595)**

Case No. 22-00270-UT

**PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)**

Applicant)

_____)

NOTICE OF PROCEEDING AND HEARING

NOTICE is hereby given of the following matters pertaining to the above captioned case pending before the New Mexico Public Regulation Commission (PRC or “Commission”):

1. On December 5, 2022, Public Service Company of New Mexico (PNM) filed with the Commission an application for revision of PNM’s retail electric rates, schedules, and rules. In the application, PNM proposes to increase rates for its retail New Mexico customers. This Notice describes PNM’s proposed rate increase for PNM Customers.

2. PNM’s current rates for electric service were authorized by the Commission in Case No. 16-00276 (2016 Rate Case). PNM states that its currently authorized rates are no longer just and reasonable and do not allow for a reasonable return on its investment in public utility plant and property. The proposed rates are intended (among other things) to implement ratemaking treatment (effective January 1, 2024) related to PNM’s investments between 2019 and 2024 needed to provide safe and reliable service.

3. PNM is requesting a rate increase based on a future test year period for the twelve-months beginning January 1, 2024. PNM projects a non-fuel revenue requirement of \$791 million for the test period. In its application, PNM states that it has demonstrated a non-fuel revenue deficiency of \$63.8 million for the test period which reflects a material change in circumstances from the test period utilized in the 2016 Rate Case.

4. The 2024 test period revenue requirement reflects PNM's ongoing operating expenses together with capital investments and previously approved resource additions or abandonments, including depreciation, property taxes, return on investment, and associated income taxes. The requested rate increase will result in a projected overall system average non-fuel revenue requirement increase of 8.77%. PNM proposes to distribute the impact of the proposed rate increase across all customer classes and to limit the average non-fuel revenue requirement increase for the residential class to 9.65%. The revenue requirement deficiency by major rate class with these adjustments is shown in Paragraph 9 below.

5. PNM's requested non-fuel base rate increase varies by customer class, as shown in the rate schedules listed in Paragraph 19 below. Taking into account all charges on an average residential customer's bill, including projected riders and fuel costs for 2024, PNM estimates that the average residential customer (600 kWh) monthly bill will increase by approximately 0.75 cents per month or 0.9%. The non-fuel bill impact (not including other charges) for residential customers for differing levels of monthly usage is shown in Paragraph 20 below.

6. Among the issues the Commission will consider in this proceedings are (i) the ratemaking treatment of the regulatory liability account ordered by the Commission in its Order on Joint Motion for Accounting Order, issued on November 18, 2022, in Case No. 21-00083-UT to track the costs of the 104 MW of PNM's leasehold interests in the Palo Verde Nuclear Generating Station that will expire on January 13, 2023; and (ii) the ratemaking treatment of the costs of the fully abandoned San Juan Generating Station which are embedded in PNM's current rates.

7. In this case, PNM proposes to start the process of transitioning to new time-of-day pilot rates for most customer classes; revising its embedded class cost-of-service modeling tools to provide stakeholders with more transparency in the rate design process; and unbundling the cost

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components of PNM’s rates. PNM has also formed a Pricing Advisory Committee comprised of consumer advocacy groups, customers, consultants, and government officials to engage with stakeholders as PNM transitions to a more modern rate design.

8. The proposed non-fuel base rate changes would affect all customers in all customer classes. PNM’s Fuel and Purchased Power Cost Adjustment Clause (FPPCAC) and its renewable energy and energy efficiency rider rates are not subject to change in this proceeding. PNM is currently seeking approval to continue its FPPCAC through a separate proceeding, Case No. 22-00166-UT. In that case, the Hearing Examiner requested that the parties brief whether Case No. 22-00166-UT should be consolidated with this rate case proceeding. The parties filed responses on January 6, 2023. The issue of consolidation is under advisement.

9. The Test Period non-fuel revenue requirement deficiency by major rate class, with the adjustments described above in Paragraph 4, is shown in the following table:

Total Revenue Requirement Deficiency			
Customer Class	Non-fuel	Total	Percentage
1 – Residential	\$ 33,667,930	\$ 33,667,930	9.65%
2 - Small Power	\$ 7,996,639	\$ 7,996,639	7.90%
3B / 3D - General Power	\$ 9,412,403	\$ 9,412,403	7.90%
3C / 3E - General Power Low LF	\$ 1,693,430	\$ 1,693,430	7.90%
4B - Large Power	\$ 4,580,438	\$ 4,580,438	7.90%
5B - Lg. Svc. (8 MW)	\$ 151,671	\$ 151,671	7.90%
10A/B – Irrigation	\$ 165,412	\$ 165,412	8.77%
11B - Wtr/Swg Pumping	\$ 796,299	\$ 796,299	9.65%
15B - Universities 115 kV	\$ 293,516	\$ 293,516	7.90%
30B - Manuf. (30 MW)	\$ 2,475,294	\$ 2,475,294	7.90%
33B - Lg. Svc. (Station Power)	\$ 17,869	\$ 17,869	7.90%
35B - Lg. Svc. (3 MW)	\$ 581,973	\$ 581,973	7.90%
36B - SSR - Renew. Energy Res.	\$ 1,366,272	\$ 1,366,272	7.90%
6 - Private Area Lighting	\$ 191,301	\$ 191,301	7.90%
20 – Streetlighting	\$ 374,868	\$ 374,868	9.65%
Total	\$ 63,765,315	\$ 63,765,315	8.77%

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10. The Commission has assigned Case No. 22-00270-UT to this proceeding, and all inquiries or written comments concerning this matter should refer to that case number. Further information regarding this case may be obtained by contacting PNM or the Commission at the addresses and telephone numbers provided below.

11. The current procedural schedule established by the Commission for this proceeding is as follows:

a. Any person desiring to become a party to this case must file a motion for leave to intervene that complies with PRC rule 1.2.2.23(A), (B) NMAC on or before April 6, 2023.

b. The Commission's Utility Division Staff must file, and intervenors may file, direct testimony on or before May 12, 2023.

c. Rebuttal testimony shall be filed on or before June 2, 2023.

d. A prehearing conference will be held on June 14, 2023.

e. A public hearing will be held beginning on June 20, 2023, at 9:00 a.m. and continuing through June 30, 2023, (if necessary) to hear and receive testimony, exhibits, arguments, and any other appropriate matters relevant to this proceeding.

12. The procedural dates and requirements currently set in this case are subject to further order of the Commission or the hearing examiners. Interested persons should contact the Commission for confirmation of the hearing date, time, and place since hearings are occasionally rescheduled.

13. The Commission's Procedural Rules found at 1.2.2 NMAC shall apply to this proceeding except as modified by order of the Commission or hearing examiners. A copy of such

rules may be obtained at the New Mexico Compilation Commission website, <https://nmonesource.com/nmos/en/nav.do>.

14. Any interested person may examine PNM's filing in this case together with any exhibits and related papers which may be filed in this case at PNM Headquarters, Main Offices, Albuquerque, New Mexico 87158, telephone: (505) 241-2700 and on the PNM Resources website under "Investors" and then "Rates & Filings" at <https://www.pnmresources.com/investors/rates-and-filings.aspx>. Further information can also be obtained on the Commission's website at www.nmprc.state.nm.us under "Case Lookup – eDocket."

15. Any person filing prepared testimony under 1.2.2.35(I) NMAC on behalf of a party shall attend the hearing and submit to examination under oath.

16. Any interested person may appear at the time and place of hearing and make a written or oral comment pursuant to 1.2.2.23(F) NMAC without becoming an intervenor. Interested persons may also send written comments, which shall reference NMPRC Case No. 22-00270-UT, to the Commission at New Mexico Public Regulation Commission, Docketing Office – Records Mgmt. Bureau, 142 West Palace Ave. # 300, Santa Fe, NM 87501. The Commission may be reached by telephone at 1-888-427-5772. Comments governed by this paragraph will not be considered as evidence in this case.

17. Anyone filing pleadings, documents, or testimony in this case shall comply with the Commission's electronic filing policy which is amended from time to time. This includes compliance with the following (not exhaustive) set of requirements. Filings must be in .pdf format. They must include an electronic signature and be sent to the Records Management Bureau's email address, prc.records@state.nm.us, or to another Records Bureau address as set out on the

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Commission’s webpage. Any filing must be submitted within regular business hours of the due date to be considered timely filed; documents received after regular business hours will be considered filed the next business day. Regular Commission business hours are from 8:00 a.m. to 5:00 p.m. MT. Parties shall serve a copy on all parties of record and Staff.

18. All filings shall be emailed to the hearing examiners at anthony.medeiros@prc.nm.gov and christopher.ryan@prc.nm.gov. Additional details regarding this proceeding and its procedural requirements are set forth in the hearing examiners’ procedural order issued on January 6, 2023.

19. Listed below are the present and proposed non-fuel base rates for each customer class if the Commission approves PNM’s full revenue requirement. All customers in all customer classes are affected. The non-fuel rates being compared are base rates only and do not include PNM’s FPPCAC factor, or other charges such as energy efficiency and renewable energy riders.

A. Schedule 1A - Residential Service	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$7.11	\$10.67	50.07%	per bill
Block 1 (0-450 kWh/mo.)	\$0.0779432	\$0.0779432	0.00%	per kWh
Block 2 (451-900 kWh/mo.)	\$0.1240339	\$0.1349099	8.77%	per kWh
Block 3 (All other kWh/mo.)	\$0.1495326	\$0.1802798	20.56%	per kWh
Whole House EV (10:00pm – 5:00am)	\$0.0304438	\$0.0319698	5.01%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$7.11	\$10.67	50.07%	per bill
Block 1 (0-450 kWh/mo.)	\$0.0779432	\$0.0779432	0.00%	per kWh
Block 2 (451-900 kWh/mo.)	\$0.1070240	\$0.1164085	8.77%	per kWh
Block 3 (All other kWh/mo.)	\$0.1217077	\$0.1524602	25.27%	per kWh
Whole House EV (10:00pm – 5:00am)	\$0.0304438	\$0.0319698	5.01%	per kWh

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B. Schedule 1B - Residential Service Time-of-Use Rate	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ 21.14	\$ 31.71	50.00%	per bill
Meter Charge	\$ 5.37	\$ 8.06	50.00%	per bill
On-Peak kWh	\$ 0.1895321	\$ 0.1990320	5.01%	per kWh
Off-Peak kWh	\$ 0.0608876	\$ 0.0639395	5.01%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$ 21.14	\$ 31.71	50.00%	per bill
Meter Charge	\$ 5.37	\$ 8.06	50.00%	per bill
On-Peak kWh	\$ 0.1475588	\$ 0.1549549	5.01%	per kWh
Off-Peak kWh	\$ 0.0608876	\$ 0.0639395	5.01%	per kWh
C. Schedule 1B - Residential Service Time-of-Day Rate Pilot	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ -	\$ 10.67	N/A	per bill
On-Peak kWh	\$ -	\$ 0.3316610	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0823273	N/A	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$ -	\$ 10.67	N/A	per bill
On-Peak kWh	\$ -	\$ 0.1821881	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0730534	N/A	per kWh
D. Schedule 2A - Small Power Service	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ 15.77	\$ 23.66	50.00%	per bill
kWh	\$ 0.1140665	\$ 0.1192065	4.51%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$ 15.77	\$ 23.66	50.00%	per bill
kWh	\$ 0.0908512	\$ 0.0949451	4.51%	per kWh
E. Schedule 2B - Small Power Service Time-of-Use Rate	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ 7.55	\$ 11.33	50.07%	per bill
Meter Charge	\$ 8.23	\$ 12.33	49.82%	per bill
On-Peak kWh	\$ 0.2051784	\$ 0.2118116	3.23%	per kWh
Off-Peak kWh	\$ 0.0590793	\$ 0.0609893	3.23%	per kWh

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Non-Summer Months (Sep-May)

Customer Charge	\$ 7.55	\$ 11.33	50.07%	per bill
Meter Charge	\$ 8.23	\$ 12.33	49.82%	per bill
On-Peak kWh	\$ 0.1591101	\$ 0.1642540	3.23%	per kWh
Off-Peak kWh	\$ 0.0590793	\$ 0.0609893	3.23%	per kWh

F. Schedule 2B - Small Power Service Time-of-Day Rate Pilot

	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ -	\$ 23.66	N/A	per bill
On-Peak kWh	\$ -	\$ 0.2701036	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.1347281	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0678554	N/A	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$ -	\$ 23.66	N/A	per bill
On-Peak kWh	\$ -	\$ 0.1402063	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0878255	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0570056	N/A	per kWh

G. Schedule 3B/3D - General Power Service Time-of-Use Rate

Summer Months (Jun-Aug)				
Customer Charge (Cust. owns XFMR)	\$ 81.63	\$ 108.37	32.76%	per bill
Customer Charge (PNM owns XFMR)	\$ 81.63	\$ 108.37	32.76%	per bill
On-Peak kWh	\$ 0.0328657	\$ 0.0202106	-38.51%	per kWh
Off-Peak kWh	\$ 0.0153008	\$ 0.0094092	-38.51%	per kWh
Demand (Cust. owns XFMR)	\$ 25.14	\$ 31.68	26.00%	per kW
Demand (PNM owns XFMR)	\$ 25.47	\$ 32.09	26.00%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge (Cust. owns XFMR)	\$ 81.63	\$ 108.37	32.76%	per bill
Customer Charge (PNM owns XFMR)	\$ 81.63	\$ 108.37	32.76%	per bill
On-Peak kWh	\$ 0.0272265	\$ 0.0167428	-38.51%	per kWh
Off-Peak kWh	\$ 0.0153008	\$ 0.0094092	-38.51%	per kWh
Demand (Cust. owns XFMR)	\$ 18.68	\$ 23.54	26.00%	per kW
Demand (PNM owns XFMR)	\$ 19.02	\$ 23.96	26.00%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA

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H. Schedule 3C/3E - General Power Service (Low Load Factor) Time-of-Use Rate	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge (Cust. owns XFMR)	\$ 81.91	\$ 78.58	-4.07%	per bill
Customer Charge (PNM owns XFMR)	\$ 81.91	\$ 78.58	-4.07%	per bill
On-Peak kWh	\$ 0.1154370	\$ 0.0753559	-34.72%	per kWh
Off-Peak kWh	\$ 0.0520251	\$ 0.0339614	-34.72%	per kWh
Demand (Cust. owns XFMR)	\$ 7.77	\$ 15.52	99.79%	per kW
Demand (PNM owns XFMR)	\$ 8.10	\$ 16.18	99.79%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge (Cust. owns XFMR)	\$ 81.91	\$ 78.58	-4.07%	per bill
Customer Charge (PNM owns XFMR)	\$ 81.91	\$ 78.58	-4.07%	per bill
On-Peak kWh	\$ 0.0869589	\$ 0.0567658	-34.72%	per kWh
Off-Peak kWh	\$ 0.0520251	\$ 0.0339614	-34.72%	per kWh
Demand (Cust. owns XFMR)	\$ 5.72	\$ 11.43	99.79%	per kW
Demand (PNM owns XFMR)	\$ 6.05	\$ 12.09	99.79%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA
I. Schedule 3F - Non-residential Charging Station Pilot	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ 81.91	\$ 78.58	-4.07%	per bill
On-Peak kWh	\$ 0.1855246	\$ 0.2001785	7.90%	per kWh
Off-Peak kWh	\$ 0.0638779	\$ 0.0689234	7.90%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$ 81.91	\$ 78.58	-4.07%	per bill
On-Peak kWh	\$ 0.1373415	\$ 0.1481896	7.90%	per kWh
Off-Peak kWh	\$ 0.0638779	\$ 0.0689234	7.90%	per kWh
J. Schedule 3B/3C/3D/3E - General Power Time-of-Day Rate Pilot	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge (Cust. owns XFMR)	\$ -	\$ 102.46	N/A	per bill
Customer Charge (PNM owns XFMR)	\$ -	\$ 102.46	N/A	per bill
On-Peak kWh	\$ -	\$ 0.0421502	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0206115	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0104560	N/A	per kWh
Demand (Cust. owns XFMR)	\$ -	\$ 28.31	N/A	per kW
Demand (PNM owns XFMR)	\$ -	\$ 28.72	N/A	per kW
RkVA	\$ -	\$ 0.27	N/A	per RkVA

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Non-Summer Months (Sep-May)

Customer Charge (Cust. owns XFMR)	\$	-	\$	102.46	N/A	per bill
Customer Charge (PNM owns XFMR)	\$	-	\$	102.46	N/A	per bill
On-Peak kWh	\$	-	\$	0.0230917	N/A	per kWh
Off-Peak kWh	\$	-	\$	0.0141851	N/A	per kWh
Super Off-Peak kWh	\$	-	\$	0.0092589	N/A	per kWh
Demand (Cust. owns XFMR)	\$	-	\$	20.91	N/A	per kW
Demand (PNM owns XFMR)	\$	-	\$	21.64	N/A	per kW
RkVA	\$	-	\$	0.27	N/A	per RkVA

K. Schedule 4B - Large Power Service Time-of-Use Rate

Summer Months (Jun-Aug)

	Present Rates	Proposed Rates	Percent Change	
Customer Charge (Cust. owns XFMR)	\$ 585.29	\$ 738.22	26.13%	per bill
Customer Charge (Cust. Leases XFMR)	\$ 585.29	\$ 738.22	26.13%	per bill
On-Peak kWh	\$ 0.0302197	\$ 0.0237679	-21.35%	per kWh
Off-Peak kWh	\$ 0.0156946	\$ 0.0123438	-21.35%	per kWh
Demand (Cust. owns XFMR)	\$ 23.69	\$ 30.49	28.68%	per kW
Demand (Cust. Leases XFMR)	\$ 25.61	\$ 32.96	28.68%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA

Non-Summer Months (Sep-May)

Customer Charge (Cust. owns XFMR)	\$ 585.29	\$ 738.22	26.13%	per bill
Customer Charge (Cust. Leases XFMR)	\$ 585.29	\$ 738.22	26.13%	per bill
On-Peak kWh	\$ 0.0237302	\$ 0.0186639	-21.35%	per kWh
Off-Peak kWh	\$ 0.0156946	\$ 0.0123438	-21.35%	per kWh
Demand (Cust. owns XFMR)	\$ 16.49	\$ 21.22	28.68%	per kW
Demand (Cust. Leases XFMR)	\$ 18.40	\$ 23.68	28.68%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA

L. Schedule 4B - Large Power Service Time-of-Day Rate Pilot

Summer Months (Jun-Aug)

	Present Rates	Proposed Rates	Percent Change	
Customer Charge (Cust. owns XFMR)	\$ -	\$ 738.22	N/A	per bill
Customer Charge (PNM owns XFMR)	\$ -	\$ 738.22	N/A	per bill
On-Peak kWh	\$ -	\$ 0.0415701	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0202847	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0103130	N/A	per kWh
Demand (Cust. owns XFMR)	\$ -	\$ 30.49	N/A	per kW
Demand (PNM owns XFMR)	\$ -	\$ 32.96	N/A	per kW
RkVA	\$ -	\$ 0.27	N/A	per RkVA

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Non-Summer Months (Sep-May)

Customer Charge (Cust. owns XFMR)	\$	-	\$	738.22	N/A	per bill
Customer Charge (PNM owns XFMR)	\$	-	\$	738.22	N/A	per bill
On-Peak kWh	\$	-	\$	0.0212141	N/A	per kWh
Off-Peak kWh	\$	-	\$	0.0127474	N/A	per kWh
Super Off-Peak kWh	\$	-	\$	0.0083233	N/A	per kWh
Demand (Cust. owns XFMR)	\$	-	\$	21.22	N/A	per kW
Demand (PNM owns XFMR)	\$	-	\$	23.68	N/A	per kW
RkVA	\$	-	\$	0.27	N/A	per RkVA

M. Schedule 5B - Large Service for Customers >= 8,000 kW Minimum

Summer Months (Jun-Aug)

		Present Rates		Proposed Rates		Percent Change
Customer Charge	\$	3,074.01	\$	2,658.13	-13.53%	per bill
On-Peak kWh	\$	0.0331658	\$	0.0712894	114.95%	per kWh
Off-Peak kWh	\$	0.0146972	\$	0.0315914	114.95%	per kWh
Demand	\$	19.03	\$	12.20	-35.91%	per kW
RkVA	\$	0.27	\$	0.27	0.00%	per RkVA

Non-Summer Months (Sep-May)

Customer Charge	\$	3,074.01	\$	2,658.13	-13.53%	per bill
On-Peak kWh	\$	0.0236715	\$	0.0508815	114.95%	per kWh
Off-Peak kWh	\$	0.0146972	\$	0.0315914	114.95%	per kWh
Demand	\$	11.56	\$	7.41	-35.91%	per kW
RkVA	\$	0.27	\$	0.27	0.00%	per RkVA

N. Schedule 5B - Large Service for Customers >= 8,000 kW Minimum Time-of-Day Rate Pilot

Summer Months (Jun-Aug)

		Present Rates		Proposed Rates		Percent Change
Customer Charge	\$	-	\$	2,658.13	N/A	per bill
On-Peak kWh	\$	-	\$	0.1150507	N/A	per kWh
Off-Peak kWh	\$	-	\$	0.0580144	N/A	per kWh
Super Off-Peak kWh	\$	-	\$	0.0284839	N/A	per kWh
Demand	\$	-	\$	12.20	N/A	per kW
RkVA	\$	-	\$	0.27	N/A	per RkVA

Non-Summer Months (Sep-May)

Customer Charge	\$	-	\$	2,658.13	N/A	per bill
On-Peak kWh	\$	-	\$	0.0548285	N/A	per kWh
Off-Peak kWh	\$	-	\$	0.0328226	N/A	per kWh
Super Off-Peak kWh	\$	-	\$	0.0219829	N/A	per kWh
Demand	\$	-	\$	7.41	N/A	per kW

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RkVA	\$	-	\$	0.27	N/A	per RkVA
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O. Schedule 6 - Private Area Lighting Service

	Present Rates		Proposed Rates		Percent Change	
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Area Lights

175W MV Area Light	\$	11.57	\$	12.48	7.90%	per bill
400W MV Area Light	\$	22.90	\$	24.71	7.90%	per bill
100W HPS Area Light	\$	9.29	\$	10.02	7.90%	per bill
200W HPS Area Light	\$	15.17	\$	16.37	7.90%	per bill

Flood Lights

200W HPS Flood Light	\$	15.17	\$	16.37	7.90%	per bill
400W HPS Flood Light	\$	25.38	\$	27.38	7.90%	per bill
400W MH Flood Light	\$	24.54	\$	26.48	7.90%	per bill
1,000W MH Flood Light	\$	53.03	\$	57.22	7.90%	per bill

Poles

Wood Pole	\$	3.04	\$	3.28	7.90%	per bill
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P. Schedule 10A - Irrigation Service

	Present Rates		Proposed Rates		Percent Change	
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Summer Months (Jun-Aug)

Customer Charge	\$	10.09	\$	15.14	50.00%	per bill
kWh	\$	0.0802418	\$	0.0860019	7.18%	per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$	10.09	\$	15.14	50.00%	per bill
kWh	\$	0.0731281	\$	0.0783776	7.18%	per kWh

Q. Schedule 10B - Irrigation Service Time-of-Use Rate

	Present Rates		Proposed Rates		Percent Change	
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Summer Months (Jun-Aug)

Customer Charge	\$	7.51	\$	11.27	50.00%	per bill
Meter Charge	\$	2.58	\$	3.87	50.00%	per bill
On-Peak kWh	\$	0.1211591	\$	0.1309609	8.09%	per kWh
Off-Peak kWh	\$	0.0551783	\$	0.0596422	8.09%	per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$	7.51	\$	11.27	50.00%	per bill
Meter Charge	\$	2.58	\$	3.87	50.00%	per bill
On-Peak kWh	\$	0.1108980	\$	0.1198697	8.09%	per kWh
Off-Peak kWh	\$	0.0551783	\$	0.0596422	8.09%	per kWh

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R. Schedule 10B - Irrigation Service Time-of-Day Rate Pilot

Summer Months (Jun-Aug)

	Present Rate	Proposed Rate	Percent Change	
Customer Charge	\$ -	\$ 20.18	N/A	per bill
On-Peak kWh	\$ -	\$ 0.1951385	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0942038	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0483005	N/A	per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$ -	\$ 20.18	N/A	per bill
On-Peak kWh	\$ -	\$ 0.1118492	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0687572	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0450840	N/A	per kWh

S. Schedule 11B - Water and Sewage Pumping Service Time-of-Use Rate

Summer Months (Jun-Aug)

	Present Rates	Proposed Rates	Percent Change	
Customer Charge	\$ 455.51	\$ 417.90	-8.26%	per bill
On-Peak kWh	\$ 0.1634935	\$ 0.1825145	11.63%	per kWh
Off-Peak kWh	\$ 0.0204367	\$ 0.0228143	11.63%	per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$ 455.51	\$ 417.90	-8.26%	per bill
On-Peak kWh	\$ 0.1021834	\$ 0.1140715	11.63%	per kWh
Off-Peak kWh	\$ 0.0204367	\$ 0.0228143	11.63%	per kWh

T. Schedule 11B - Water and Sewage Pumping Service Time-of-Day Rate Pilot

Summer Months (Jun-Aug)

	Present Rate	Proposed Rate	Percent Change	
Customer Charge	\$ -	\$ 417.90	N/A	per bill
On-Peak kWh	\$ -	\$ 0.1047663	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0535295	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0264757	N/A	per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$ -	\$ 417.90	N/A	per bill
On-Peak kWh	\$ -	\$ 0.0632404	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0370816	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0255608	N/A	per kWh

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U. Schedule 15B - Large Service for Public Universities Greater than 8,000 kW Minimum with Customer-Owned Generation Facilities Served at 115 kV

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ 3,666.26	\$ 4,360.55	18.94%	per bill
On-Peak kWh	\$ 0.0209919	\$ 0.0877087	317.82%	per kWh
Off-Peak kWh	\$ 0.0083803	\$ 0.0350147	317.82%	per kWh
Demand	\$ 20.63	\$ 10.03	-51.40%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA
Substation Backup Capacity	\$ 0.77	\$ 0.77	0.00%	per kW

	Present Rates	Proposed Rates	Percent Change	
Non-Summer Months (Sep-May)				
Customer Charge	\$ 3,666.26	\$ 4,360.55	18.94%	per bill
On-Peak kWh	\$ 0.0164068	\$ 0.0685511	317.82%	per kWh
Off-Peak kWh	\$ 0.0083803	\$ 0.0350147	317.82%	per kWh
Demand	\$ 12.48	\$ 6.07	-51.40%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA
Substation Backup Capacity	\$ 0.78	\$ 0.78	0.00%	per kW

V. Schedule 15B - Large Service for Public Universities Greater than 8,000 kW Minimum Time-of-Day Rate Pilot

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ -	\$ 4,360.55	N/A	per bill
On-Peak kWh	\$ -	\$ 0.1204614	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0612780	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0299196	N/A	per kWh
Demand	\$ -	\$ 10.03	N/A	per kW
RkVA	\$ -	\$ 0.27	N/A	per RkVA
Substation Backup Capacity	\$ -	\$ 0.78	N/A	per kW
Non-Summer Months (Sep-May)				
Customer Charge	\$ -	\$ 4,360.55	N/A	per bill
On-Peak kWh	\$ -	\$ 0.0750580	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0439420	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0298707	N/A	per kWh
Demand	\$ -	\$ 6.07	N/A	per kW
RkVA	\$ -	\$ 0.27	N/A	per RkVA
Substation Backup Capacity	\$ -	\$ 0.78	N/A	per kW

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W. Schedule 16 - Special Charges	Present Rates	Proposed Rates	Percent Change	
Temporary Service				
Overhead Service	\$263.00	\$263.00	0.00%	per occurrence
Underground Service	\$50.00	\$50.00	0.00%	per occurrence
Collection Charge	\$11.00	\$11.00	0.00%	per occurrence
Reconnection Charge (Normal Hours)	\$11.00	\$11.00	0.00%	per occurrence
Reconnection Charge (After Hours)	\$15.00	\$15.00	0.00%	per occurrence
Return Check Fee	\$15.00	\$15.00	0.00%	per occurrence
Charge For Meter Test	\$21.00	\$21.00	0.00%	per occurrence
Connect Charge (Turn On; Service is off) (Normal Hours)	\$11.00	\$11.00	0.00%	per occurrence
Connect Charge (Turn On; Service is off) (After Hours)	\$14.00	\$14.00	0.00%	per occurrence
Line Extension Estimate (per hour)	\$57.00	\$57.00	0.00%	per occurrence
Connect Charge (Read Only; service is on.)	\$7.00	\$7.00	0.00%	per occurrence
Meter Tampering Charge	\$200.00	\$200.00	0.00%	per occurrence
Late Payment Charge	0.667%	0.667%	0.00%	per month
Reconnect at Pole/Transformer Charge	\$116.00	\$116.00	0.00%	per occurrence
OMR Meter Installation Charge	\$15.00	\$15.00	0.00%	per occurrence

X. Schedule 20 - Integrated System Streetlighting and Floodlighting Service New Installations.

Unmetered Standard Lights (Company Owned)	Present Rates	Proposed Rates	Percent Change	
175W Mercury Vapor Light	\$ 14.14	\$ 14.33	1.37%	per bill
400W Mercury Vapor Light	\$ 21.47	\$ 21.77	1.37%	per bill
55W Low Pressure Sodium Light	\$ 12.70	\$ 12.87	1.37%	per bill
135W Low Pressure Sodium Light	\$ 17.13	\$ 17.37	1.37%	per bill
70W High Pressure Sodium Light	\$ 10.95	\$ 11.10	1.37%	per bill
100W High Pressure Sodium Light	\$ 12.02	\$ 12.19	1.37%	per bill
200W High Pressure Sodium Light	\$ 14.99	\$ 15.20	1.37%	per bill
250W High Pressure Sodium Light	\$ 17.29	\$ 17.53	1.37%	per bill

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400W High Pressure Sodium Flood Light	\$	21.70	\$	22.00	1.37%	per bill
400W High Pressure Sodium Street Light	\$	21.70	\$	22.00	1.37%	per bill

Unmetered Standard Lights (Customer Owned)

	Present Rates	Proposed Rates	Percent Change	
175W Mercury Vapor Light	\$ 5.54	\$ 5.62	1.37%	per bill
400W Mercury Vapor Light	\$ 12.30	\$ 12.47	1.37%	per bill
55W Low Pressure Sodium Light	\$ 2.13	\$ 2.16	1.37%	per bill
135W Low Pressure Sodium Light	\$ 4.78	\$ 4.85	1.37%	per bill
70W High Pressure Sodium Light	\$ 2.35	\$ 2.38	1.37%	per bill
100W High Pressure Sodium Light	\$ 3.42	\$ 3.47	1.37%	per bill
200W High Pressure Sodium Light	\$ 6.76	\$ 6.85	1.37%	per bill
250W High Pressure Sodium Light	\$ 8.12	\$ 8.23	1.37%	per bill
400W High Pressure Sodium Flood Light	\$ 12.53	\$ 12.70	1.37%	per bill
400W High Pressure Sodium Street Light	\$ 12.53	\$ 12.70	1.37%	per bill

Metered Series Street Lighting

	Present Rates	Proposed Rates	Percent Change	
Company Owned	\$ 0.1940070	\$ 0.1966740	1.37%	per kWh
Customer Owned	\$ 0.0561839	\$ 0.0569563	1.37%	per kWh

Company Owned and Maintained Option for LED Lighting

	Present Rates	Proposed Rates	Percent Change	
Wattage Range: 0.0 to 10.0 W (3.6 kWh per mo.)	\$ 0.71	\$ 0.72	1.37%	per bill
Wattage Range: 10.1 to 20.0 W (7.1 kWh per mo.)	\$ 1.42	\$ 1.44	1.37%	per bill
Wattage Range: 20.1 to 30.0 W (10.7 kWh per mo.)	\$ 2.14	\$ 2.17	1.37%	per bill
Wattage Range: 30.1 to 40.0 W (14.2 kWh per mo.)	\$ 2.85	\$ 2.89	1.37%	per bill
Wattage Range: 40.1 to 50.0 W (17.8 kWh per mo.)	\$ 3.56	\$ 3.61	1.37%	per bill
Wattage Range: 50.1 to 60.0 W (21.3 kWh per mo.)	\$ 4.27	\$ 4.33	1.37%	per bill
Wattage Range: 60.1 to 70.0 W (24.9 kWh per mo.)	\$ 4.99	\$ 5.06	1.37%	per bill
Wattage Range: 70.1 to 80.0 W (28.4 kWh per mo.)	\$ 5.70	\$ 5.78	1.37%	per bill
Wattage Range: 80.1 to 90.0 W (32.0 kWh per mo.)	\$ 6.41	\$ 6.50	1.37%	per bill
Wattage Range: 90.1 to 100.0 W (35.6 kWh per mo.)	\$ 7.12	\$ 7.22	1.37%	per bill
Wattage Range: 100.1 to 110.0 W (39.1 kWh per mo.)	\$ 7.84	\$ 7.95	1.37%	per bill
Wattage Range: 110.1 to 120.0 W (42.7 kWh per mo.)	\$ 8.55	\$ 8.67	1.37%	per bill

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Wattage Range: 120.1 to 130.0 W (46.2 kWh per mo.)	\$	9.26	\$	9.39	1.37%	per bill
Wattage Range: 130.1 to 140.0 W (49.8 kWh per mo.)	\$	9.97	\$	10.11	1.37%	per bill
Wattage Range: 140.1 to 150.0 W (53.3 kWh per mo.)	\$	10.68	\$	10.83	1.37%	per bill
Wattage Range: 150.1 to 160.0 W (56.9 kWh per mo.)	\$	11.40	\$	11.56	1.37%	per bill
Wattage Range: 160.1 to 170.0 W (60.4 kWh per mo.)	\$	12.11	\$	12.28	1.37%	per bill
Wattage Range: 170.1 to 180.0 W (64.0 kWh per mo.)	\$	12.82	\$	13.00	1.37%	per bill
Wattage Range: 180.1 to 190.0 W (67.5 kWh per mo.)	\$	13.53	\$	13.72	1.37%	per bill
Wattage Range: 190.1 to 200.0 W (71.1 kWh per mo.)	\$	14.25	\$	14.45	1.37%	per bill
Wattage Range: 200.1 to 210.0 W (74.7 kWh per mo.)	\$	14.96	\$	15.17	1.37%	per bill
Wattage Range: 210.1 to 220.0 W (78.2 kWh per mo.)	\$	15.67	\$	15.89	1.37%	per bill
Wattage Range: 220.1 to 230.0 W (81.8 kWh per mo.)	\$	16.38	\$	16.61	1.37%	per bill
Wattage Range: 230.1 to 240.0 W (85.3 kWh per mo.)	\$	17.10	\$	17.34	1.37%	per bill
Wattage Range: 240.1 to 250.0 W (88.9 kWh per mo.)	\$	17.81	\$	18.05	1.37%	per bill
Wattage Range: 250.1 to 260.0 W (92.4 kWh per mo.)	\$	18.52	\$	18.77	1.37%	per bill
Wattage Range: 260.1 to 270.0 W (96.0 kWh per mo.)	\$	19.23	\$	19.49	1.37%	per bill
Wattage Range: 270.1 to 280.0 W (99.5 kWh per mo.)	\$	19.94	\$	20.21	1.37%	per bill
Wattage Range: 280.1 to 290.0 W (103.1 kWh per mo.)	\$	20.66	\$	20.94	1.37%	per bill
Wattage Range: 290.1 to 300.0 W (106.7 kWh per mo.)	\$	21.37	\$	21.66	1.37%	per bill
Wattage Range: 300.1 to 310.0 W (110.2 kWh per mo.)	\$	22.08	\$	22.38	1.37%	per bill
Wattage Range: 310.1 to 320.0 W (113.8 kWh per mo.)	\$	22.79	\$	23.10	1.37%	per bill
Wattage Range: 320.1 to 330.0 W (117.3 kWh per mo.)	\$	23.51	\$	23.83	1.37%	per bill
Wattage Range: 330.1 to 340.0 W (120.9 kWh per mo.)	\$	24.22	\$	24.55	1.37%	per bill
Wattage Range: 340.1 to 350.0 W (124.4 kWh per mo.)	\$	24.93	\$	25.27	1.37%	per bill
Wattage Range: 350.1 to 360.0 W (128.0 kWh per mo.)	\$	25.64	\$	25.99	1.37%	per bill
Wattage Range: 360.1 to 370.0 W (131.5 kWh per mo.)	\$	26.36	\$	26.72	1.37%	per bill

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Wattage Range: 370.1 to 380.0 W (135.1 kWh per mo.)	\$ 27.07	\$ 27.44	1.37%	per bill
Wattage Range: 380.1 to 390.0 W (138.6 kWh per mo.)	\$ 27.78	\$ 28.16	1.37%	per bill
Wattage Range: 390.1 to 400.0 W (142.2 kWh per mo.)	\$ 28.49	\$ 28.88	1.37%	per bill

Customer Owned and Maintained Lighting	Present Rates	Proposed Rates	Percent Change	
Wattage Range: 0.0 to 10.0 W (3.6 kWh per mo.)	\$ 0.20	\$ 0.20	1.37%	per bill
Wattage Range: 10.1 to 20.0 W (7.1 kWh per mo.)	\$ 0.40	\$ 0.41	1.37%	per bill
Wattage Range: 20.1 to 30.0 W (10.7 kWh per mo.)	\$ 0.60	\$ 0.61	1.37%	per bill
Wattage Range: 30.1 to 40.0 W (14.2 kWh per mo.)	\$ 0.80	\$ 0.81	1.37%	per bill
Wattage Range: 40.1 to 50.0 W (17.8 kWh per mo.)	\$ 1.00	\$ 1.01	1.37%	per bill
Wattage Range: 50.1 to 60.0 W (21.3 kWh per mo.)	\$ 1.20	\$ 1.22	1.37%	per bill
Wattage Range: 60.1 to 70.0 W (24.9 kWh per mo.)	\$ 1.40	\$ 1.42	1.37%	per bill
Wattage Range: 70.1 to 80.0 W (28.4 kWh per mo.)	\$ 1.60	\$ 1.62	1.37%	per bill
Wattage Range: 80.1 to 90.0 W (32.0 kWh per mo.)	\$ 1.80	\$ 1.82	1.37%	per bill
Wattage Range: 90.1 to 100.0 W (35.6 kWh per mo.)	\$ 2.00	\$ 2.03	1.37%	per bill
Wattage Range: 100.1 to 110.0 W (39.1 kWh per mo.)	\$ 2.20	\$ 2.23	1.37%	per bill
Wattage Range: 110.1 to 120.0 W (42.7 kWh per mo.)	\$ 2.40	\$ 2.43	1.37%	per bill
Wattage Range: 120.1 to 130.0 W (46.2 kWh per mo.)	\$ 2.60	\$ 2.64	1.37%	per bill
Wattage Range: 130.1 to 140.0 W (49.8 kWh per mo.)	\$ 2.80	\$ 2.84	1.37%	per bill
Wattage Range: 140.1 to 150.0 W (53.3 kWh per mo.)	\$ 3.00	\$ 3.04	1.37%	per bill
Wattage Range: 150.1 to 160.0 W (56.9 kWh per mo.)	\$ 3.20	\$ 3.24	1.37%	per bill
Wattage Range: 160.1 to 170.0 W (60.4 kWh per mo.)	\$ 3.40	\$ 3.45	1.37%	per bill
Wattage Range: 170.1 to 180.0 W (64.0 kWh per mo.)	\$ 3.60	\$ 3.65	1.37%	per bill
Wattage Range: 180.1 to 190.0 W (67.5 kWh per mo.)	\$ 3.79	\$ 3.84	1.37%	per bill
Wattage Range: 190.1 to 200.0 W (71.1 kWh per mo.)	\$ 3.99	\$ 4.04	1.37%	per bill
Wattage Range: 200.1 to 210.0 W (74.7 kWh per mo.)	\$ 4.19	\$ 4.25	1.37%	per bill

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Wattage Range: 210.1 to 220.0 W (78.2 kWh per mo.)	\$ 4.39	\$ 4.45	1.37%	per bill
Wattage Range: 220.1 to 230.0 W (81.8 kWh per mo.)	\$ 4.59	\$ 4.65	1.37%	per bill
Wattage Range: 230.1 to 240.0 W (85.3 kWh per mo.)	\$ 4.79	\$ 4.86	1.37%	per bill
Wattage Range: 240.1 to 250.0 W (88.9 kWh per mo.)	\$ 4.99	\$ 5.06	1.37%	per bill
Wattage Range: 250.1 to 260.0 W (92.4 kWh per mo.)	\$ 5.19	\$ 5.26	1.37%	per bill
Wattage Range: 260.1 to 270.0 W (96.0 kWh per mo.)	\$ 5.39	\$ 5.46	1.37%	per bill
Wattage Range: 270.1 to 280.0 W (99.5 kWh per mo.)	\$ 5.59	\$ 5.67	1.37%	per bill
Wattage Range: 280.1 to 290.0 W (103.1 kWh per mo.)	\$ 5.79	\$ 5.87	1.37%	per bill
Wattage Range: 290.1 to 300.0 W (106.7 kWh per mo.)	\$ 5.99	\$ 6.07	1.37%	per bill
Wattage Range: 300.1 to 310.0 W (110.2 kWh per mo.)	\$ 6.19	\$ 6.28	1.37%	per bill
Wattage Range: 310.1 to 320.0 W (113.8 kWh per mo.)	\$ 6.39	\$ 6.48	1.37%	per bill
Wattage Range: 320.1 to 330.0 W (117.3 kWh per mo.)	\$ 6.59	\$ 6.68	1.37%	per bill
Wattage Range: 330.1 to 340.0 W (120.9 kWh per mo.)	\$ 6.79	\$ 6.88	1.37%	per bill
Wattage Range: 340.1 to 350.0 W (124.4 kWh per mo.)	\$ 6.99	\$ 7.09	1.37%	per bill
Wattage Range: 350.1 to 360.0 W (128.0 kWh per mo.)	\$ 7.19	\$ 7.29	1.37%	per bill
Wattage Range: 360.1 to 370.0 W (131.5 kWh per mo.)	\$ 7.39	\$ 7.49	1.37%	per bill
Wattage Range: 370.1 to 380.0 W (135.1 kWh per mo.)	\$ 7.59	\$ 7.69	1.37%	per bill
Wattage Range: 380.1 to 390.0 W (138.6 kWh per mo.)	\$ 7.79	\$ 7.90	1.37%	per bill
Wattage Range: 390.1 to 400.0 W (142.2 kWh per mo.)	\$ 7.99	\$ 8.10	1.37%	per bill
Pole Charge	Present Rates	Proposed Rates	Percent Change	
Wood Pole	\$ 4.86	\$ 4.93	1.37%	per bill
Non-Wood Pole	\$ 9.45	\$ 9.58	1.37%	per bill

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Y. Schedule 30B - Large Service for Manufacturing for Service \geq 30,000 kW Minimum at Distribution Voltage

Summer Months (Jun-Aug)	Present Rates	Proposed Rates	Percent Change	
Customer Charge	\$ 24,245.96	\$ 54,161.80	123.38%	per bill
On-Peak kWh	\$ 0.0117019	\$ 0.0150143	28.31%	per kWh
Off-Peak kWh	\$ 0.0057094	\$ 0.0073255	28.31%	per kWh
Demand	\$ 29.24	\$ 30.00	2.60%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA

Non-Summer Months (Sep-May)	Present Rates	Proposed Rates	Percent Change	
Customer Charge	\$ 24,245.96	\$ 54,161.80	123.38%	per bill
On-Peak kWh	\$ 0.0090740	\$ 0.0116425	28.31%	per kWh
Off-Peak kWh	\$ 0.0057094	\$ 0.0073255	28.31%	per kWh
Demand	\$ 20.67	\$ 21.21	2.60%	per kW
RkVA	\$ 0.27	\$ 0.27	0.00%	per RkVA

Z. Schedule 30B - Large Service for Manufacturing for Service \geq 30,000 kW Minimum Time-of-Day Rate Pilot

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ -	\$ 54,161.80	N/A	per bill
On-Peak kWh	\$ -	\$ 0.0218279	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0108160	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0054698	N/A	per kWh
Demand	\$ -	\$ 30.00	N/A	per kW
RkVA	\$ -	\$ 0.27	N/A	per RkVA

Non-Summer Months (Sep-May)				
Customer Charge	\$ -	\$ 54,161.80	N/A	per bill
On-Peak kWh	\$ -	\$ 0.0135700	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0081740	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0053527	N/A	per kWh
Demand	\$ -	\$ 21.21	N/A	per kW
RkVA	\$ -	\$ 0.27	N/A	per RkVA

AA. Schedule 33B - Large Service for Station Power

Summer Months (Jun-Aug)	Present Rates	Proposed Rates	Percent Change	
Customer Charge	\$ 447.01	\$ 462.14	3.38%	per bill
On-Peak kWh	\$ 0.0241535	\$ 0.0754023	212.18%	per kWh
Off-Peak kWh	\$ 0.0119685	\$ 0.0373632	212.18%	per kWh

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Demand	\$	5.35	\$	0.62	-88.43%	per kW
RkVA	\$	0.27	\$	0.27	0.00%	per RkVA
Non-Summer Months (Sep-May)						
Customer Charge	\$	447.01	\$	462.14	3.38%	per bill
On-Peak kWh	\$	0.0197235	\$	0.0615727	212.18%	per kWh
Off-Peak kWh	\$	0.0119685	\$	0.0373632	212.18%	per kWh
Demand	\$	3.69	\$	0.43	-88.43%	per kW
RkVA	\$	0.27	\$	0.27	0.00%	per RkVA

AB. Schedule 33B - Large Service for Station Power Time-of-Day Rate Pilot

		Present Rates		Proposed Rates		Percent Change
Summer Months (Jun-Aug)						
Customer Charge	\$	-	\$	462.14	N/A	per bill
On-Peak kWh	\$	-	\$	0.1124780	N/A	per kWh
Off-Peak kWh	\$	-	\$	0.0553814	N/A	per kWh
Super Off-Peak kWh	\$	-	\$	0.0281553	N/A	per kWh
Demand	\$	-	\$	0.62	N/A	per kW
RkVA	\$	-	\$	0.27	N/A	per RkVA
Non-Summer Months (Sep-May)						
Customer Charge	\$	-	\$	462.14	N/A	per bill
On-Peak kWh	\$	-	\$	0.0703290	N/A	per kWh
Off-Peak kWh	\$	-	\$	0.0417828	N/A	per kWh
Super Off-Peak kWh	\$	-	\$	0.0280348	N/A	per kWh
Demand	\$	-	\$	0.43	N/A	per kW
RkVA	\$	-	\$	0.27	N/A	per RkVA

AC. Schedule 35B -Large Power Service >=3,000kW

		Present Rates		Proposed Rates		Percent Change
Summer Months (Jun-Aug)						
Customer Charge	\$	2,724.28	\$	3,776.92	38.64%	per bill
On-Peak kWh	\$	0.0130253	\$	0.0289375	122.16%	per kWh
Off-Peak kWh	\$	0.0067647	\$	0.0150287	122.16%	per kWh
Demand	\$	24.37	\$	25.04	2.76%	per kW
RkVA	\$	0.27	\$	0.27	0.00%	per RkVA
Non-Summer Months (Sep-May)						
Customer Charge	\$	2,724.28	\$	3,776.92	38.64%	per bill
On-Peak kWh	\$	0.0102282	\$	0.0227234	122.16%	per kWh
Off-Peak kWh	\$	0.0067647	\$	0.0150287	122.16%	per kWh
Demand	\$	15.68	\$	16.11	2.76%	per kW
RkVA	\$	0.27	\$	0.27	0.00%	per RkVA

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AD. Schedule 35B -Large Power Service >=3,000kW Time-of-Day Rate Pilot

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ -	\$ 3,776.92	N/A	per bill
On-Peak kWh	\$ -	\$ 0.0433500	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0218332	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0108193	N/A	per kWh
Demand	\$ -	\$ 25.04	N/A	per kW
RkVA	\$ -	\$ 0.27	N/A	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge	\$ -	\$ 3,776.92	N/A	per bill
On-Peak kWh	\$ -	\$ 0.0273795	N/A	per kWh
Off-Peak kWh	\$ -	\$ 0.0157896	N/A	per kWh
Super Off-Peak kWh	\$ -	\$ 0.0107429	N/A	per kWh
Demand	\$ -	\$ 16.11	N/A	per kW
RkVA	\$ -	\$ 0.27	N/A	per RkVA

AE. Schedule 36B Special Service Rate – Renewable Energy Resources

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$ 3,705.85	\$ 24,932.31	572.78%	per bill
Summer Energy Related Non-Fuel Charge	\$ 0.0056917	\$ 0.0219428	285.52%	per kWh
Summer Cont. to Production kWh (FRNF)	\$ 0.0231074	\$ -	-100.00%	per kWh
Summer Cont. to Production kW	\$ -	\$ 0.61		per kW
Summer Transmission Demand	\$ 3.90	\$ 4.85	24.36%	per kW
Non-Summer Months (Sep-May)				
Customer Charge	\$ 3,705.85	\$ 24,932.31	572.78%	per bill
Non-Summer Energy Related Non-Fuel Charge	\$ 0.0056917	\$ 0.0219428	285.52%	per kWh
Non-Summer Cont. to Production kWh (FRNF)	\$ 0.0231074	\$ -	-100.00%	per kWh
Non-Summer Cont. to Production kW	\$ -	\$ 0.61		per kW
Non-Summer Transmission Demand	\$ 3.90	\$ 4.85	24.36%	per kW

AF. Rider 35 - Consolidation Adjustment Rider (CAR) *

	Present Rates	Proposed Rates	Percent Change	
CAR Appl to L2Z5 - Metered Streetlighting (Cust Owned)	\$ -	\$ -	N/A	per kWh
CAR Appl to L3D1 - 175W MV SL (Cust, 1x73 kWh/Unit)	\$ -	\$ -	N/A	per bill
CAR Appl to L7D1 - 175W MV SL (Cust, 1x73 kWh/Unit)	\$ -	\$ -	N/A	per bill

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CAR Appl to L8D1 - 175W MV SL (Cust, 1x73 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L7D3 - 175W MV SL (Cust, 1x73 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L8D3 - 175W MV SL (Cust, 1x73 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L7F1 - 400W MV SL (Cust, 1x162 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L8F1 - 400W MV SL (Cust, 1x162 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L7F3 - 400W MV SL (Cust, 1x162 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L8F3 - 400W MV SL (Cust, 1x162 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L7A1 - 100W HPS SL (Cust, 1x45 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L8A1 - 100W HPS SL (Cust, 1x45 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L7A3 - 100W HPS SL (Cust, 1x45 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L8A3 - 100W HPS SL (Cust, 1x45 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L7T1 - 200W HPS SL (Cust, 1x89 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L8T1 - 200W HPS SL (Cust, 1x89 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L7T3 - 200W HPS SL (Cust, 1x89 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L8T3 - 200W HPS SL (Cust, 1x89 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L7C1 - 400W HPS SL (Cust, 1x165 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L8C1 - 400W HPS SL (Cust, 1x165 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L7C3 - 400W HPS SL (Cust, 1x165 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L8C3 - 400W HPS SL (Cust, 1x165 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L1Z5 - Metered Streetlighting (PNM Owned)	\$	(0.10)	\$	-	-100.00%	per kWh
CAR Appl to L3D2 - 175W MV SL (PNM, 1x73 kWh/Unit)	\$	(11.90)	\$	-	-100.00%	per bill
CAR Appl to L4D2 - 175W MV SL (PNM, 1x73 kWh/Unit)	\$	(16.49)	\$	-	-100.00%	per bill
CAR Appl to L7D2 - 175W MV SL (PNM, 1x73 kWh/Unit)	\$	(7.04)	\$	-	-100.00%	per bill
CAR Appl to L8D2 - 175W MV SL (PNM, 1x73 kWh/Unit)	\$	(7.04)	\$	-	-100.00%	per bill

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CAR Appl to L3D4 - 175W MV SL (PNM, 1x73 kWh/Unit)	\$ (11.90)	\$ -	-100.00%	per bill
CAR Appl to L4D4 - 175W MV SL (PNM, 1x73 kWh/Unit)	\$ (16.49)	\$ -	-100.00%	per bill
CAR Appl to L3F2 - 400W MV SL (PNM, 1x162 kWh/Unit)	\$ (10.34)	\$ -	-100.00%	per bill
CAR Appl to L4F2 - 400W MV SL (PNM, 1x162 kWh/Unit)	\$ (12.24)	\$ -	-100.00%	per bill
CAR Appl to L7F2 - 400W MV SL (PNM, 1x162 kWh/Unit)	\$ (5.48)	\$ -	-100.00%	per bill
CAR Appl to L8F2 - 400W MV SL (PNM, 1x162 kWh/Unit)	\$ (2.79)	\$ -	-100.00%	per bill
CAR Appl to L4F4 - 400W MV SL (PNM, 1x162 kWh/Unit)	\$ (12.24)	\$ -	-100.00%	per bill
CAR Appl to L3U2 - 55W LPS SL (PNM, 1x28 kWh/Unit)	\$ (7.39)	\$ -	-100.00%	per bill
CAR Appl to L4U2 - 55W LPS SL (PNM, 1x28 kWh/Unit)	\$ (11.98)	\$ -	-100.00%	per bill
CAR Appl to L7U2 - 55W LPS SL (PNM, 1x28 kWh/Unit)	\$ (2.53)	\$ -	-100.00%	per bill
CAR Appl to L8U2 - 55W LPS SL (PNM, 1x28 kWh/Unit)	\$ (2.53)	\$ -	-100.00%	per bill
CAR Appl to L3U4 - 55W LPS SL (PNM, 1x28 kWh/Unit)	\$ (7.39)	\$ -	-100.00%	per bill
CAR Appl to L4U4 - 55W LPS SL (PNM, 1x28 kWh/Unit)	\$ (11.98)	\$ -	-100.00%	per bill
CAR Appl to L3V2 - 135W LPS SL (PNM, 1x63 kWh/Unit)	\$ (7.68)	\$ -	-100.00%	per bill
CAR Appl to L7V2 - 135W LPS SL (PNM, 1x63 kWh/Unit)	\$ (2.82)	\$ -	-100.00%	per bill
CAR Appl to L4V4 - 135W LPS SL (PNM, 1x63 kWh/Unit)	\$ (12.27)	\$ -	-100.00%	per bill
CAR Appl to L3A2 - 100W HPS SL (PNM, 1x45 kWh/Unit)	\$ (6.93)	\$ -	-100.00%	per bill
CAR Appl to L4A2 - 100W HPS SL (PNM, 1x45 kWh/Unit)	\$ (2.64)	\$ -	-100.00%	per bill
CAR Appl to L7A2 - 100W HPS SL (PNM, 1x45 kWh/Unit)	\$ (2.07)	\$ -	-100.00%	per bill
CAR Appl to L8A2 - 100W HPS SL (PNM, 1x45 kWh/Unit)	\$ -	\$ -	N/A	per bill
CAR Appl to L3A4 - 100W HPS SL (PNM, 1x45 kWh/Unit)	\$ (3.83)	\$ -	-100.00%	per bill
CAR Appl to L4A4 - 100W HPS SL (PNM, 1x45 kWh/Unit)	\$ (8.42)	\$ -	-100.00%	per bill
CAR Appl to L3T2 - 200W HPS SL (PNM, 1x89 kWh/Unit)	\$ (7.70)	\$ -	-100.00%	per bill
CAR Appl to L4T2 - 200W HPS SL (PNM, 1x89 kWh/Unit)	\$ (3.95)	\$ -	-100.00%	per bill

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CAR Appl to L7T2 - 200W HPS SL (PNM, 1x89 kWh/Unit)	\$	(2.84)	\$	-	-100.00%	per bill
CAR Appl to L8T2 - 200W HPS SL (PNM, 1x89 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L3T4 - 200W HPS SL (PNM, 1x89 kWh/Unit)	\$	(5.02)	\$	-	-100.00%	per bill
CAR Appl to L4T4 - 200W HPS SL (PNM, 1x89 kWh/Unit)	\$	(3.95)	\$	-	-100.00%	per bill
CAR Appl to L3C2 - 400W HPS SL (PNM, 1x165 kWh/Unit)	\$	(10.61)	\$	-	-100.00%	per bill
CAR Appl to L4C2 - 400W HPS SL (PNM, 1x165 kWh/Unit)	\$	(7.67)	\$	-	-100.00%	per bill
CAR Appl to L7C2 - 400W HPS SL (PNM, 1x165 kWh/Unit)	\$	(5.75)	\$	-	-100.00%	per bill
CAR Appl to L8C2 - 400W HPS SL (PNM, 1x165 kWh/Unit)	\$	-	\$	-	N/A	per bill
CAR Appl to L4C4 - 400W HPS SL (PNM, 1x165 kWh/Unit)	\$	(7.67)	\$	-	-100.00%	per bill

Note:

* Rider 35 applies only to Rate 20 – Streetlighting

20. Below is a comparison of bills for residential customers. The information in the “present bill” column below reflects the effect of only the non-fuel base rates subject to change in this proceeding. The residential bill estimates below do not include any applicable riders, gross receipts taxes, franchise fees, or underground riders.

A. Schedule 1A - Residential Service

Estimate of Bill for a PNM Customer at following levels of consumption:

Summer Months (Jun-Aug)	Present Bill	Proposed Bill	Percent Change
0 kWh	\$ 7.11	\$ 10.67	50.07%
200 kWh	\$ 22.70	\$ 26.25	15.64%
250 kWh	\$ 26.60	\$ 30.15	13.35%
500 kWh	\$ 48.39	\$ 52.48	8.45%
600 kWh	\$ 60.79	\$ 65.98	8.54%
700 kWh	\$ 73.19	\$ 79.47	8.58%
750 kWh	\$ 79.39	\$ 86.21	8.59%
1,000 kWh	\$112.95	\$ 124.48	10.21%

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1,700 kWh	\$217.63	\$ 250.67	15.18%
2,000 kWh	\$262.49	\$ 304.76	16.10%
Non-Summer Months (Sep-May)	Present Bill	Proposed Bill	Percent Change
0 kWh	\$ 7.11	\$ 10.67	50.07%
200 kWh	\$ 22.70	\$ 26.25	15.64%
250 kWh	\$ 26.60	\$ 30.15	13.35%
500 kWh	\$ 47.54	\$ 51.56	8.46%
600 kWh	\$ 58.24	\$ 63.20	8.52%
700 kWh	\$ 68.94	\$ 74.84	8.56%
750 kWh	\$ 74.29	\$ 80.66	8.57%
1,000 kWh	\$102.52	\$ 113.37	10.58%
1,700 kWh	\$187.71	\$ 220.09	17.25%
2,000 kWh	\$224.22	\$ 265.83	18.56%
Annual Average	Present Bill	Proposed Bill	Percent Change
0 kWh	\$ 7.11	\$ 10.67	50.07%
200 kWh	\$ 22.70	\$ 26.25	15.64%
250 kWh	\$ 26.60	\$ 30.15	13.35%
500 kWh	\$ 47.75	\$ 51.79	8.46%
600 kWh	\$ 58.88	\$ 63.89	8.51%
700 kWh	\$ 70.00	\$ 76.00	8.57%
750 kWh	\$ 75.57	\$ 82.05	8.57%
1,000 kWh	\$105.13	\$ 116.15	10.48%
1,700 kWh	\$195.19	\$ 227.74	16.68%
2,000 kWh	\$233.79	\$ 275.56	17.87%

B. Schedule 1B - Residential Service TOU

Estimate of Bill for a PNM Customer at following levels of consumption (assumes a 35% On-Peak Ratio):

Summer Months (Jun-Aug)	Present Bill	Proposed Bill	Percent Change
0 kWh	\$ 26.51	\$ 39.77	50.02%
200 kWh	\$ 47.69	\$ 62.01	30.03%
250 kWh	\$ 52.99	\$ 67.57	27.51%
500 kWh	\$ 79.47	\$ 95.38	20.02%
600 kWh	\$ 90.06	\$ 106.50	18.25%
700 kWh	\$100.65	\$ 117.62	16.86%

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750 kWh	\$105.94	\$ 123.18	16.27%
1,000 kWh	\$132.42	\$ 150.99	14.02%
1,700 kWh	\$206.56	\$ 228.84	10.79%
2,000 kWh	\$238.34	\$ 262.21	10.02%
Non-Summer Months (Sep-May)	Present Bill	Proposed Bill	Percent Change
0 kWh	\$ 26.51	\$ 39.77	50.02%
200 kWh	\$ 44.75	\$ 58.92	31.66%
250 kWh	\$ 49.32	\$ 63.71	29.18%
500 kWh	\$ 72.12	\$ 87.66	21.55%
600 kWh	\$ 81.24	\$ 97.24	19.69%
700 kWh	\$ 90.37	\$ 106.82	18.20%
750 kWh	\$ 94.93	\$ 111.61	17.57%
1,000 kWh	\$117.73	\$ 135.56	15.14%
1,700 kWh	\$181.59	\$ 202.62	11.58%
2,000 kWh	\$208.96	\$ 231.35	10.71%
Annual Average	Present Bill	Proposed Bill	Percent Change
0 kWh	\$ 26.51	\$ 39.77	50.02%
200 kWh	\$ 45.49	\$ 59.70	31.24%
250 kWh	\$ 50.23	\$ 64.68	28.77%
500 kWh	\$ 73.96	\$ 89.59	21.13%
600 kWh	\$ 83.45	\$ 99.56	19.30%
700 kWh	\$ 92.94	\$ 109.52	17.84%
750 kWh	\$ 97.68	\$ 114.50	17.22%
1,000 kWh	\$121.41	\$ 139.42	14.83%
1,700 kWh	\$187.83	\$ 209.17	11.36%
2,000 kWh	\$216.30	\$ 239.07	10.53%

21. The proposed rate changes stated by customer rate class and (for residential customers) by consumption levels are for informational purposes. The final revenue requirements and rate design approved by the Commission may change the rates ultimately charged to each class and for each consumption level.

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22. The Commission has not decided if PNM's Application should be approved. The Commission has commenced this case to test PNM's evidence and analyses to determine if PNM's Application should be approved as presented, modified, or denied in whole or in part.

23. Any person with a disability requiring special assistance to participate in this proceeding should contact the Commission at (505) 467-9116 at least 24 hours prior to the commencement of the hearing.

ISSUED under the Seal of the Commission at Santa Fe, New Mexico this **6th** day of **January 2023**.



NEW MEXICO PUBLIC REGULATION COMMISSION

Anthony F. Medeiros

**Anthony F. Medeiros
Christopher Ryan
Hearing Examiners**

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 595)
)
)
PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)
)
)
APPLICANT.)
_____)

Case No. 22-00270-UT

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing *Procedural Order* issued January 6, 2023 was emailed on this date to the parties listed below.

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Before the New Mexico Public Regulation Commission

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Before the New Mexico Public Regulation Commission


Case No. 22-00270-UT

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DATED this 6th day of January 2023.

NEW MEXICO PUBLIC REGULATION COMMISSION



Anthony F. Medeiros
Chief Hearing Examiner