

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR APPROVAL TO ABANDON)
SAN JUAN GENERATING STATION UNITS)
2 AND 3, ISSUANCE OF CERTIFICATES)
OF PUBLIC CONVENIENCE AND)
NECESSITY FOR REPLACEMENT POWER)
RESOURCES, ISSUANCE OF ACCOUNTING)
ORDERS AND DETERMINATION OF)
RELATED RATEMAKING PRINCIPLES AND)
TREATMENT,)
)
PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)
)
Applicant)
_____)**

Case No. 13-00390-UT

SUPPLEMENTAL STIPULATION

Public Service Company of New Mexico (“PNM”), the Utility Division Staff (“Staff”) of the New Mexico Public Regulation Commission (“Commission”), the New Mexico Attorney General, Western Resource Advocates, Coalition for Clean Affordable Energy and such additional Party or Parties that sign this agreement pursuant to paragraph 20 (collectively “the Signatories”) through their authorized representatives, in consideration of the mutual promises, obligations and benefits contained herein, stipulate and agree to the following terms and conditions as a supplement to the original Stipulation filed in this case on October 1, 2014, to address issues raised in the Certification of Stipulation issued April 8, 2015, and reflecting new information:

Background and Purpose

1. The original Stipulation filed on October 1, 2014, in this case was the subject of sixteen days of hearings in January 2015, resulting in a Certification of Stipulation issued April 8, 2015, which recommended disapproval of the original Stipulation unless the Signatories agreed to modifications.

2. Following the May 1, 2015 submittal by PNM of drafts of agreements relating to the coal supply and ownership restructuring for San Juan Generating Station (“SJGS”), the Commission issued its *Order Setting Further Proceedings* (“Proceedings Order”) on May 27, 2015. The Proceedings Order stated that “due to the significance of this matter and the potential material changes in the status of the Submitted Agreements identified by PNM, the public interest is best served by permitting consideration of the Submitted Agreements and affording the Parties the opportunity to fully examine and address these developments and PNM’s application for a Certificate of Public Convenience and Necessity (“CCN”) for SJGS Unit 4 in an evidentiary hearing consistent with due process.” Proceedings Order at 5. The Commission remanded this matter to the Hearing Examiner for “a hearing on the merits of PNM’s request for a CCN for the additional 132 MW of SJGS nit 4, including the finality and cost effectiveness of the new Agreements” and “to address the sufficiency of alternative generation resources to replace the capacity of SJGS Units 2 and 3.” *Id.* at 5.

3. On June 26, 2015, the Commission on its own motion issued an Order Designating Facilitator (“Facilitation Order”) through a single Commissioner pursuant to 1.2.2.30(B) NMAC. The Facilitation Order designated William J. Herrmann as Facilitator to determine whether an uncontested settlement of all or some issues in this case is possible and, if so, to encourage and facilitate the parties to enter into a settlement. The Facilitation Order

directed the Facilitator to convene the first conference immediately after the prehearing conference scheduled for July 14, 2015.

4. The Facilitator promptly convened the first conference as directed by the Facilitation Order and thereafter conducted additional settlement conferences. All parties were invited to participate. As a result of the settlement conferences, this Supplemental Stipulation modifying the original Stipulation was agreed to by the Signatories. This Supplemental Stipulation is intended to address the issues raised in the Certification and the Proceedings Order, and related issues.

Supplemental Terms and Conditions

5. PNM shall be granted a CCN pursuant to Section 62-9-1 NMSA with only the requirements set forth herein, and any other necessary approvals to allow it to acquire and operate an additional 132 MW of capacity in SJGS Unit 4, effective January 1, 2018, to provide service to its New Mexico retail customers. PNM shall place this additional capacity on its books at a zero cost initial value for ratemaking purposes. PNM shall be authorized to add to that initial value the cost of reasonable and prudent investments it makes in SJGS Unit 4, including costs for installation of selective non-catalytic reduction (“SNCR”), and balanced draft costs to the extent the Commission determines in a PNM general rate case that the balanced draft costs are reasonable and prudent. PNM is not precluded from seeking recovery of other capital improvement costs it may incur at SJGS.

6. After July 1, 2018, but no later than December 31, 2018, PNM shall make a filing with the Commission, and serve all parties to this case, to determine the extent to which SJGS should continue serving PNM’s retail customers’ needs after June 30, 2022. The filing shall be made before PNM has made a binding commitment to a post-2022 coal supply agreement, but after PNM has received firm pricing and other terms for the supply of coal at SJGS, unless PNM

proposes not to pursue a coal supply post-2022. The filing shall include PNM's recommendation and supporting testimony and exhibits. The Signatories agree to support expedited Commission review and decision within six months after the date of PNM's filing. PNM shall not enter into a binding coal supply agreement prior to the conclusion of the docket to determine the extent to which SJGS should continue serving PNM customers, unless that agreement allows PNM to withdraw or adjust the terms depending on the outcome of the docket. PNM's 2017 IRP shall incorporate information from any recent RFPs that PNM has concluded. PNM shall provide the Signatories reasonable access to inputs, assumptions and constraints regarding Strategist[®] runs, and will perform a reasonable number of Strategist[®] runs using practical assumptions as requested by the Signatories. PNM will issue an RFP as soon as practicable after the filing of the 2017 IRP that will request proposals for resources identified in the IRP as the most cost effective portfolio using the assumption that SJGS does not continue to operate past 2022 ("non-SJGS alternative"). The RFP shall allow bidders to propose renewable resource options beyond those included in the IRP's non-SJGS alternative. PNM will consult with the Signatories prior to issuing the RFP. PNM's 2018 filing pursuant to this paragraph will incorporate, to the extent applicable, the results of the non-SJGS alternative resource RFP into the resource modeling.

7. PNM shall be authorized to acquire 65 MW of SJGS Unit 4, in addition to the 132 MW for which a CCN will be granted. The additional 65 MW shall not be acquired as a jurisdictional asset, and shall be treated as excluded merchant plant. PNM commits, and it represents that it is authorized by PNM Resources, Inc., its holding company ("PNMR"), to commit on behalf of PNMR and its subsidiaries, that, other than the 65 MW identified in this paragraph, no coal-fired merchant plant will be acquired at any time by PNM, PNMR or any PNM affiliate; provided, however, that the excluded merchant capacity in SJGS Unit 4 may be

exchanged for capacity in SJGS Unit 1 if the total amount of excluded merchant capacity does not exceed 65 MW. This paragraph does not prevent PNM from seeking a CCN in the future for any type of additional generating capacity.

8. Beginning January 1, 2020, for every MWh produced by 197 MW of SJGS, PNM will acquire one MWh of solar or wind credits or allowances. This acquisition requirement does not require PNM to acquire associated energy.

a) The renewable acquisitions shall be emission rate credits (“ERCs”) or allowances that can be used for compliance with EPA’s final Clean Power Plan (“CPP”), initially released August 3, 2015, and implementing state regulations in effect at the time, or renewable energy credits (“RECs”) as defined by New Mexico’s Renewable Energy Act (“REA”) if permitted as described in sub-paragraph 8(d). PNM shall acquire these renewable resource instruments from New Mexico sited sources if it can do so at no greater cost than the cost of ERCs, allowances or RECs from out-of-state sources.

b) The acquisitions pursuant to this paragraph shall be in addition to and separate from what is required to meet the renewable portfolio standard applicable to PNM pursuant to the REA. The REA does not apply to this acquisition.

c) In calendar years 2020 and 2021, the acquired ERCs or allowances shall meet the eligibility requirements for incentive awards set forth in the Clean Energy Incentive Program (“CEIP”) within the CPP, §60.5737.

d) If EPA’s CPP or CEIP is not in effect in New Mexico in 2020 or any subsequent year, or if after 2021 PNM demonstrates that it can comply with the emission reduction requirements of EPA’s CPP with its own resources on a stand-alone basis through 2030, then in those years PNM shall be excused from the acquisition of ERCs or allowances but

shall nevertheless acquire and retire additional wind or solar RECs as defined by the REA, either in the matching MWh amounts required by this paragraph, or in amounts that allow bundled RECs plus energy (owned or purchased) to be acquired up to the \$7 million per year limit described in sub-paragraph 8(e) . In the event PNM can demonstrate the compliance set forth above, the Signatories shall convene to determine whether bundled or unbundled RECs provide the best environmental and customer outcome.

e) PNM shall not be required in any year to incur total costs in excess of \$7 million, including any net carrying costs or savings booked at a short-term debt rate of return, to comply with the acquisitions required by this paragraph 8. The costs shall be recovered in PNM's rates either by including \$7 million per year in base rates subject to true-up and refund should PNM not be required to spend \$7 million in any year to achieve compliance with this paragraph, or through another recovery method agreed upon by all of the Signatories. PNM shall be allowed to book a regulatory asset in the event that PNM must incur these costs prior to the effective date of new rates after January 1, 2020. Any regulatory asset not requested for inclusion in PNM rates within 24 months from the date the regulatory asset is recorded will be deemed recovered.

f) If after January 1, 2018, PNM divests some or all of its SJGS capacity, PNM's obligation to acquire ERCs, allowances or RECs under this paragraph shall be reduced by the amount of capacity divested, up to 197 MW in which case this requirement shall terminate.

9. The Signatories agree that the installation of SNCR on SJGS Units 1 and 4 is prudent and that PNM should be authorized to recover the reasonable costs of SNCR in rates. SNCR capital costs shall be depreciated at a rate that provides for full depreciation by July 1,

2022. The higher depreciation rates will be approved for recovery and will go into effect with the first rate case that approves new base rates effective after December 31, 2017, but in no event later than December 31, 2018. The prudence and reasonableness of the costs of the balanced draft will be determined in a PNM general rate case. PNM shall make an affirmative demonstration that incurrence of the costs of balanced draft was prudent and reasonable.

10. PNM shall be granted a CCN to include its 10.2% ownership share of Palo Verde Unit 3, with a capacity of 134 MW, in rate base to serve New Mexico retail customers, effective January 1, 2018. Palo Verde Unit 3 shall be included in rate base at its actual net book value at December 31, 2017, currently estimated to be approximately \$1,100 per kW.

11. PNM will make an additional contribution of \$250,000, as a shareholder expense, to the Good Neighbor Fund for the benefit of low-income customers.

12. NMPRC Case No. 14-00228-UT, involving protests of PNM's 2014 IRP should be closed without further Commission action in that docket.

13. The Signatories agree that, to the extent necessary, PNM should be granted variances to Commission rules, including 17.6.450 NMAC, to effectuate the Stipulation, Supplemental Stipulation and underlying agreements.

14. The evidentiary record of the proceedings on the original Stipulation shall be treated as part of the evidentiary record in the further proceedings conducted pursuant to the Proceedings Order. The "Reserved Issue" in the original Stipulation is resolved by this Supplemental Stipulation, and no longer applicable.

15. The Stipulation as modified by this Supplemental Stipulation should be approved. To the extent that provisions of the Stipulation are inconsistent with this Supplemental Stipulation, this Supplemental Stipulation shall control.

16. This Supplemental Stipulation does not limit any Signatory's ability to assert any position before any state or federal agency other than the Commission.

17. Except as specifically stated in the language of this Supplemental Stipulation, the provisions of this Supplemental Stipulation have no precedential effect and the Signatories do not waive rights they may have in any other pending or future proceeding and will not be deemed to have approved, accepted, agreed to or consented to the application of any concept, principle, theory or method in any future proceeding. In accordance with 1.2.2.20(D) NMAC, by approving this Supplemental Stipulation, the Commission is neither granting any approval nor creating any precedent regarding any principle or issue in this or any other proceeding, except as specifically provided in the Final Order.

18. This Supplemental Stipulation reflects a negotiated settlement. The Signatories agree that they will use their best efforts to obtain expeditious approval of this Supplemental Stipulation by appropriate final order of the Commission in this proceeding. If this Supplemental Stipulation is not adopted in its entirety by the Commission, without modification, this Supplemental Stipulation will be voidable and may be voided at the election of any Signatory. The Signatories shall not seek the admission before any regulatory agency or court of any statement made or position taken by any of the Signatories during the course of negotiations regarding this Supplemental Stipulation. This Supplemental Stipulation contains the full intent, understanding and the entire agreement of the Signatories and no implication should be drawn on any matter not addressed in this Supplemental Stipulation. There are not and have not been any representations, warranties or agreements other than those specifically set forth in this Supplemental Stipulation.

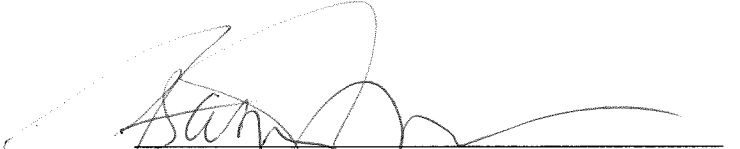
19. This Supplemental Stipulation may be executed in a number of counterparts including electronically or by telefax, each of which will be deemed to be an original and all of which will constitute one and the same agreement.

20. Additional parties may be added as Signatories by executing a separate signature page and filing notice with the Commission that they are joining in this Supplemental Stipulation.

GCG #520288

Respectfully submitted this 13th day of August 2015.

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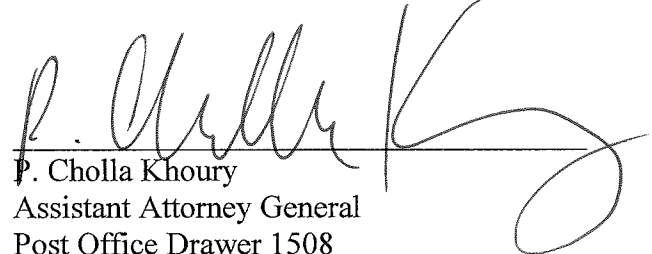
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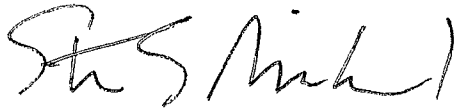
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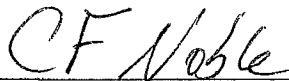
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Case No. 13-00390-UT

Applicant)
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CERTIFICATE OF SERVICE

I hereby certify that the **Supplemental Stipulation** was mailed first-class, postage-paid, emailed to those persons at the email addresses and hand-delivered on August 13, 2015 as shown below:

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