

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF PUBLIC SERVICE COMPANY OF NEW)	
MEXICO FOR REVISION OF ITS RETAIL)	
ELECTRIC RATES PURSUANT TO ADVICE)	
NOTICE NO. 625,)	Case No. 24-00089-UT
)	
PUBLIC SERVICE COMPANY OF NEW)	
MEXICO,)	
Applicant.)	
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PROCEDURAL ORDER

THIS MATTER comes before Christopher P. Ryan and John F. Kreienkamp, Hearing Examiners for the New Mexico Public Regulation Commission, following the prehearing conference conducted on July 10, 2024, at which a procedural schedule and other matters were addressed. The Hearing Examiners **FIND** and **CONCLUDE** as follows:

1. On June 14, 2024, Public Service Company of New Mexico (PNM) filed an application requesting Commission approval for revisions to PNM’s electric retail rates under Advice Notice No. 625.

2. On June 17, 2024, the Commission issued an order appointing the Hearing Examiners named above to preside over this matter. In a subsequent order dated June 27, 2024, the Commission suspended the operation of the proposed rates for twelve months (the maximum amount of time permitted by statute¹) until July 15, 2025.

3. On June 18, 2024, the Hearing Examiners scheduled a prehearing conference for July 10, 2024. That conference occurred as scheduled and was attended by counsel from PNM, the New Mexico Department of Justice, the Albuquerque Bernalillo County Water Utility

¹ See NMSA 1978, § 62-8-7(C) (2011).

Authority, the New Mexico Affordable and Reliable Energy Alliance, Coalition for Clean Affordable Energy, New Energy Economy, Bernalillo County, the Kroger Company, and staff of the Commission's Utility Division.

4. The procedural schedule developed at the prehearing conference along with the other matters discussed there should be and are approved as ordered below.

IT IS THEREFORE ORDERED:

A. On or before August 1, 2024, PNM shall file supplemental testimony answering the questions set out immediately below. If PNM has already submitted testimony on these matters, the company may direct the hearing examiners to the location in the record where responsive materials can be found.

1) The number of kilowatt hours (kWh) consumed per month and (if applicable) demand (kW) metered per month, by an average-use customer within each of PNM's customer classes.

2) For (a) each class of service and separately for PNM South and PNM North customers (if applicable), (b) separately for the summer and non-summer months, and (c) for various levels of use:²

i. The monthly bill under *current rates* stating separately the customer charge, usage charge, any demand charge, the Fuel and Purchased Power Cost Adjustment Clause (FPPCAC) charge, any other separate charges (such as the renewable energy and energy efficiency rider charges) but excluding taxes and surcharges and the total bill.

² Usage levels shown shall vary by class as necessary to reflect the general range of use within a particular class. One such usage level shall equal the level consumed by an average-use customer within the class.

- ii. The monthly bill under *proposed rates* separately stating the customer charge, usage charge, any demand charge, the FPPCAC charge, any other separate charges (such as the renewable energy and energy efficiency rider charges) but excluding taxes and surcharges and the total bill.
- 3) The amounts of executive compensation, by position, that PNM seeks to recover in its cost of service.
- 4) PNM's approved non-fuel revenue requirement in Case No. 22-00270-UT.
- 5) PNM's requested non-fuel revenue requirement in this case.
- 6) What is the base cost of fuel (per kWh) incorporated into PNM's *existing rates*?
- 7) What is the base cost of fuel incorporated into PNM's *proposed rates*? Provide the anticipated dollar cost of fuel for the test year and the anticipated billing units expressed in kWh used to determine the base cost of fuel.
- 8) If PNM were to collect all of its fuel costs through base rates, what would be the base cost of fuel incorporated into new rates taking effect on January 1, 2024 (or whenever the proposed rates become effective)?
- 9) A loads and resources table showing both current loads and resources and the projected loads and resources once projects currently approved and under construction are brought into service.
- 10) PNM's support for its position on the proposed recovery of its rate case and litigation expenses including discussion of the following:
 - i. Should all or a portion of a utility's rate case and litigation expenses be approved for recovery?

ii. Should expenses incurred with appeals of rate case decisions be approved for recovery?

iii. Should any portion of rate case expense be included in rate base? If so, should a return be authorized on the expense and what return should be authorized?

iv. Should rate case expenses and litigation expenses be treated similarly or differently for ratemaking purposes? Provide support for your position.

11) PNM's position on whether it will agree to include a disclosure in its advertising materials (e.g., print, radio, and television) informing the public of who is bearing the costs of the specific advertising (i.e., shareholders, ratepayers, or a combination thereof). If yes, PNM should propose the disclosure it finds reasonable. If no, PNM should explain the basis for its position.

B. PNM shall, at its sole expense, provide notice to the public of this proceeding as required below. Consistent with the discussion at the prehearing, the provisions below are intended to modernize (for this case) the way in which PNM gives notice about the existence of this proceeding and of PNM's application and its substantive content. To the extent any of the subsections immediately below do not state with exacting precision how PNM is to accomplish a task, the company should perceive the direction as intending to maximize the visibility of the existence of this case for New Mexico residents who are customers of PNM.

1) The notice appended to this order as **Attachment A** shall be published as soon as practicable but no later than September 12, 2024, at least once in a newspaper or newspapers of general circulation sufficient for availability in every county where PNM

provides service. PNM shall ensure that an affidavit confirming newspaper publication is promptly filed in the docket.

2) The notice shall be posted as soon as practicable on the websites for both PNM and PNM Resources. PNM will ensure that the website posting appears in a place on the websites so that it will be immediately evident to visitors and so that an ordinary PNM customer would immediately see information about the proceeding as soon as browsing to PNM's website. PNM shall ensure that an affidavit confirming such posting is promptly filed in the docket. That affidavit should provide some description (in either text form or through graphical/pictorial depictions) about how website posting was accomplished.

3) The notice shall be mailed in physical, paper form as a bill-stuffer to customers who receive paper bills and e-mailed as an attachment to all customers who receive digital bills.³ This will be accomplished as soon as practicable but no later than September 12, 2024. PNM shall promptly file an affidavit confirming paper bill stuffers and/or electronic attachments to digital bills were supplied as directed as soon as possible following completion of the task.

4) In all bills (whether paper or digital) issued beginning in August 2024 and continuing through January 2025, PNM shall include a brief reminder to customers of this proceeding and stating where the notice and other information about this proceeding may be located on PNM's website.⁴

³ At the prehearing, Ms. Salaz from PNM explained that customers who receive digital bills receive the bill stuffer as a stand-alone attachment to their e-mailed bill.

⁴ PNM employee Ms. Salaz explained that PNM includes "blurbs" or information about ongoing activity at the company with every bill sent to customers. The concept underlying subsection 4 of the notice requirements

5) PNM shall post a link to the Notice on its official Facebook, X (formerly known as Twitter), and Instagram social media pages at least once per month throughout August 2024 and through January 2025. The order on the frequency of the posting presumes that once PNM makes the initial post, nominal effort will be necessary to repost. PNM shall ensure that an affidavit confirming that it has made these social media postings is filed on the last day of each month where this obligation applies. In at least the initial posting, PNM shall use a screenshot, text, or other images to explain how it fulfilled this obligation and what the posting looks like.

C. Any party who wishes to file a **dispositive motion** – a motion to dismiss, any other motion that would result in dismissal, any motion that would (as a matter of law) resolve some portion of this case or require the applicant to retract and refile the application, or any motion that would result in summary rejection of any portion of the application – must do so **on or before October 11, 2024**. The parties are advised that, to the extent they intend to file motions that will require the applicant to file supplemental testimony, any such motion must be filed as soon as is practicable. Waiting to file such a motion until a time when it is not practicable for the applicant to file supplemental testimony is impermissible. Any motion deemed by the hearing examiners to have been filed under such circumstances will be rejected as a late-filed motion.

D. Any person desiring to **intervene** to become a party (intervenor) in this case must file a motion to intervene that conforms to 1.2.2.23 NMAC before **October 11, 2024**.

E. Interested persons who are not affiliated with a party may make **oral or written comment** as allowed by Rule 1.2.2.23(F) NMAC. The Commission will conduct a **public**

is to ensure that PNM's customers get more than just one notice of these proceedings many months before the hearing. It is important the company provide reminders.

comment hearing in Albuquerque on **November 7, 2024**, between 4:00 p.m. and 7:00 p.m. at the New Mexico 811 building which is located at 1021 Eubank Blvd. NE, Albuquerque, NM 87112. The precise location of that public comment hearing will be determined later and announced on the Commission's website. Written public comments may be submitted at any time before the Commission takes final action by sending the comment, which shall reference PRC Case No. 24-00089-UT, to prc.records@prc.nm.gov. Public comments, whether oral or written, are not evidence.

F. Staff shall and any intervenor may file **direct testimony** on or before **November 26, 2024**.

G. If Staff or any intervenor recommends any changes to PNM's proposed revenue requirement, the party recommending changes shall include in its direct testimony the following:

1) The party's proposed rates for each rate component (i.e., customer charge, volumetric rates, demand charge) for each class of service.

2) For (a) each class of service and separately for PNM South and PNM North customers (if applicable), (b) separately for the summer and non-summer months, and (c) for various levels of use:⁵

i. The monthly bill under current rates stating separately the customer charge, usage charge, any demand charge, the FPPCAC charge, the renewable energy rider charge, the energy efficiency rider charge, and any other separate charges (but excluding taxes and surcharges) and the total bill.

⁵ The usage levels shown shall vary by class as necessary to reflect the general range of use within a particular class. One such usage level shall equal the level consumed by an average-use customer within the class.

ii. The monthly bill under PNM's proposed rates as of January 1, 2024 (or whenever they would become applicable), stating separately the customer charge, usage charge, any demand charge, the FPPCAC charge, the renewable energy rider charge, the energy efficiency rider charge, and any other separate charges (but excluding taxes and surcharges) and the total bill.

iii. The monthly bill under the party's proposed rates, as of January 1, 2024 (or whenever the new rates would become effective), stating separately the customer charge, usage charge, any demand charge, the FPPCAC charge, the renewable energy rider charge, the energy efficiency rider charge, and any other separate charges (but excluding taxes and surcharges) and the total bill.

3) A proof of revenue showing (a) under PNM's proposed rates and the party's proposed rates assuming an effective date of January 1, 2024, (b) separately by class of service and separately for PNM South and PNM North customers (if applicable), and (c) separately for the summer and non-summer months (if applicable):

i. The proposed customer charge, usage charge, any demand charge, the expected FPPCAC charge, the expected renewable energy rider charge, the expected energy efficiency rider charge, and any other separate charges (but excluding taxes and franchise fees).

ii. The billing determinants associated with each charge.

iii. The anticipated revenue to be collected from each charge.

iv. The total anticipated revenue to be collected from the class or subclass.

H. Service of all documents filed in this proceeding and discovery requests and responses shall be via email unless a party requests a hard copy or unless otherwise ordered. PNM shall post the discovery requests it receives from the parties or Staff and PNM's responses to discovery requests, including exhibits, on PNM's file sharing platform.

I. Except as provided below with respect to rebuttal testimony, all **responses to discovery requests** regarding Staff and intervenor testimony shall be served within **eleven days** of service of the request unless otherwise agreed or ordered.

J. Responses to discovery shall be produced by close of business on the date that the certificate of service confirming such production is filed in the record. Discovery responses produced *after* 5:00 p.m. on the date that the certificate of service is filed shall be deemed produced the following day.

K. The parties will participate in a **settlement conference** on or before **November 1, 2024**, at a time and place to be determined. The purpose of this required meeting is to facilitate settlement at an early point in the procedural schedule of this case when there is sufficient time in the procedural schedule to allow for a hearing on a stipulation. Hearings on stipulations require additional procedural steps.

L. Any **stipulation** filed in this case must be filed by **November 26, 2024**. This date is selected to ensure that there is adequate time in the procedural schedule to hold a hearing on a stipulation. Any stipulation filed must be accompanied by testimony in support of the stipulation. If a stipulation is filed by the date just noted, an alternative procedural schedule for hearing on a stipulation will be set.

M. To prevent the Commission from being placed in the untenable position of issuing an order rejecting a stipulation and then having insufficient time remaining in the statutory

suspension period to adequately consider the application, the parties are alerted now that the Hearing Examiners may condition consideration of the stipulation on the stipulating parties' agreement to toll the running of the statutory suspension period between the date the parties file the stipulation and the date Commission takes final action on it.

N. **Rebuttal testimony** shall be filed on or before **January 17, 2025**.

O. **Responses to discovery requests regarding rebuttal testimony** shall be served within **seven days** of service of the request unless otherwise agreed or ordered.

P. With regard to PNM's direct and supplemental testimony and Staff and intervenors' direct testimony, motions *in limine*, motions to strike, and other prehearing motions shall be filed on or before December 13, 2024. Responses to such motions shall be filed on or before December 20, 2024.

Q. With regard to rebuttal testimony, motions *in limine*, motions to strike, and other prehearing motions shall be filed on or before January 24, 2025. Responses to such motions shall be filed on or before January 31, 2025.

R. A **prehearing conference** is tentatively scheduled for **February 10, 2025**, commencing at 9:00 a.m. on the Zoom videoconference platform. The purpose of that conference is to address, among other things, the following matters:

- 1) The order of presentation of the parties and their respective witnesses.
- 2) Designation by each party of the witnesses they intend to cross-examine and for what length of time.
- 3) Any other matters that may expedite orderly conduct and disposition of this proceeding.

S. The February 10, 2025, prehearing conference may be vacated by the hearing examiners if they determine that the conference is unnecessary.

T. A **public hearing** will be held beginning on **February 17, 2025**, and will continue through each succeeding business day until **March 7, 2025**, as determined to be necessary by the Hearing Examiners.

U. Based on present conditions and logistical issues, the Hearing Examiners have concluded that it will be necessary to conduct evidentiary hearings via the Zoom videoconference platform. Access to and participation in the evidentiary hearing shall be limited to party-participants (i.e., counsel and witnesses), the Commissioners, and other essential Commission personnel. The Zoom hearing will be livestreamed through YouTube and a link to the stream provided on the Commission's website at <https://www.nm-prc.org>. Persons not participating in the evidentiary hearing as an attorney or witness may view the hearing on YouTube and shall not join the hearing via Zoom. This provision is subject to amendment.

V. The parties and Staff will be required to electronically distribute the exhibits they intend to offer for admission into evidence at the hearing in advance of the hearing. That electronic distribution shall provide the documents to all parties, the hearing examiners, and the court reporter. The requirements for those and any other necessary submissions shall be set forth in a subsequent prehearing order issued by the hearing examiners.⁶

W. Any person filing prepared testimony consistent with 1.2.2.35(I) NMAC on behalf of a party shall attend the hearing and submit to examination under oath and shall appear via the Zoom video feed. All pre-filed testimonies of a witness shall be moved into evidence when the

⁶ Parties will be required to utilize Dropbox to upload and download documents. See <https://www.dropbox.com>. All parties should familiarize themselves with use of that file-sharing application.

witness is first presented. Unless otherwise ordered or approved by the hearing examiners, only pre-filed testimony in question-and-answer form and verified by the witness—and examination of witnesses on such pre-filed testimony—shall be accepted, considered, and received in evidence along with other relevant and otherwise admissible exhibits. Oral testimony elicited by a party or Staff presenting a witness (except for appropriate redirect examination) shall consist solely of the authentication and verification of each pre-filed testimony and identifications of any permitted corrections to that testimony. The party or Staff shall not elicit oral summaries of pre-filed testimony or other oral testimony.

X. Friendly cross-examination is prohibited. Friendly cross-examination is cross-examination of a witness by a party who does not disagree with the witness's position on an issue.

Y. Each witness at the hearing, and each witness's attorney, shall have readily available to him or her at the hearing a copy of the pre-filed testimony of each witness and any related exhibits.

Z. Any interested person may examine PNM's application and supporting documents and other documents filed in the public record of this case on the Commission's website, <https://edocket.nmprc.state.nm.us>, or at the offices of PNM and the Commission at the following addresses:

Public Service Company of New Mexico
PNM Headquarters, Main Office
Albuquerque, New Mexico 87158
Telephone: (505) 241-2700
Telephone: 1-888-427-5772

New Mexico Public Regulation Commission
Docketing Office – Records Mgmt. Bureau
142 West Palace Ave. # 300
Santa Fe, NM 87501

AA. The procedural dates and requirements provided herein are subject to further order of the hearing examiners or the Commission.

BB. Interested persons should contact the Commission at (505) 690-4191 for confirmation of the hearing date, time, and place since hearings are occasionally rescheduled or canceled if deemed not required in the discretion of the hearing examiners or the Commission.

CC. The Commission's rules of procedure, *see* 1.2.2 NMAC, shall apply in this case except as modified by order of the hearing examiners or Commission. The rules of procedure and other PRC rules are available online at the New Mexico Compilation Commission at <https://nmonesource.com/nmos/en/nav.do>.

DD. Anyone filing pleadings, documents, or testimony in this case shall comply with the Commission's electronic filing policy which is amended from time to time. This includes compliance with the following (not exhaustive) set of requirements. Filings must be in .pdf format. They must include an electronic signature and be sent to the Records Management Bureau's e-mail address, prc.records@prc.nm.gov, or to another Records Bureau address as set out on the Commission's webpage. Any filing must be submitted within regular business hours of the due date to be considered timely filed. Documents received after regular business hours will be considered filed the next business day. Regular Commission business hours are from 8:00 a.m. to 5:00 p.m. MT. Parties shall serve a copy on all parties of record and Staff.

EE. All filings shall be e-mailed to the hearing examiners on the date filed at christopher.ryan@prc.nm.gov and john.kreienkamp@prc.nm.gov by no later than 5:00 p.m. MT. Any filing e-mailed to the hearing examiners shall include the Word or other native version of the filing (e.g., Excel or Power Point) if created in such format. Any filings not e-mailed to the hearing examiners in compliance with the requirements of this order and Commission rules are subject to being summarily rejected and stricken from the record at the hearing examiners' discretion.

FF. Except as expressly provided in this Order or subsequently ruled, discovery matters and any discovery disputes shall be governed by the Commission's discovery rules at 1.2.2.25 NMAC. The parties shall raise any disputes, questions, or concerns regarding discovery with the hearing examiners at the earliest available opportunity so that all such issues may be considered well in advance of the hearing.

GG. An order of the hearing examiners or Commission is not required for agreements between or among any of the participants regarding discovery matters. All other participants shall be notified of such agreements.

HH. Motions regarding any discovery dispute shall not be considered unless accompanied by a statement that the participants have made a good faith effort to resolve the dispute but were unable to do so.

PERSONS WITH DISABILITIES

IF YOU ARE AN INDIVIDUAL WITH A DISABILITY WHO IS IN NEED OF A READER, AMPLIFIER, QUALIFIED SIGN LANGUAGE INTERPRETER, OR ANY OTHER FORM OF AUXILIARY AID OR SERVICE TO ATTEND OR PARTICIPATE IN THE HEARING OR MEETING, OR FOR A SUMMARY OR OTHER TYPE OF ACCESSIBLE FORMAT OF PUBLIC DOCUMENTS, PLEASE CONTACT THE OFFICE OF DIRECTOR OF ADMINISTRATIVE SERVICES OF THE COMMISSION AT (505) 827-8019 AS SOON AS POSSIBLE PRIOR TO THE MEETING.

ISSUED under the seal of the Commission at Santa Fe, New Mexico, this **11th** day of **July, 2024**.



NEW MEXICO PUBLIC REGULATION COMMISSION

A handwritten signature in black ink, appearing to read "C. P. Ryan", written over a horizontal line.

Christopher P. Ryan
Hearing Examiner
Christopher.ryan@prc.nm.gov

A handwritten signature in black ink, appearing to read "John F. Kreienkamp", written over a horizontal line.

John F. Kreienkamp
Hearing Examiner
john.kreienkamp@prc.nm.gov

ATTACHMENT A

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF NEW)
MEXICO FOR REVISION OF ITS RETAIL)
ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 625,) Case No. 24-00089-UT
)
PUBLIC SERVICE COMPANY OF NEW)
MEXICO,)
Applicant.)
_____)

NOTICE OF PROCEEDING AND HEARING

This is NOTICE of a rate proceeding before the New Mexico Public Regulation Commission. What follows is a summary of the case, including how it could impact your utility bill, and information about how you can participate in the process.

1. On June 14, 2024, Public Service Company of New Mexico (PNM) filed an Application to increase its rates with the New Mexico Public Regulation Commission (PRC). This notice describes PNM’s proposed rate increase and includes important information, including the dates of public hearings and how PNM customers can provide comments.

2. PNM’s current rates were approved by the PRC in Case No. 22-00270-UT (“2022 Rate Case”) and went into effect in January 2024. PNM believes that these rates are not sufficient for it to earn a reasonable return on its investments. If approved, the proposed rates would go into effect on July 1, 2025. The revenue collected will be used to pay for ongoing investments in PNM’s system, increasing operating and maintenance costs, and the costs of recently approved energy storage agreements (ESA) for utility-scale batteries. Discussion of why PNM requires additional revenue and how the company intends to utilize that revenue is available in an article in the Santa Fe New Mexican by Nicholas Gilmore published July 1, 2024, and entitled “PNM says modernization, energy transition at heart of major rate hike request.”

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3. PNM based its requested rate increase on a “future test year”—a forecast of the company’s relevant costs for a twelve-month period starting July 1, 2025, through June 30, 2026. Excluding the cost of purchasing fuel, PNM projects the annual amount of money the company needs to provide reliable service to customers and a reasonable return for investors is \$851.3 million for the test period. For informational purposes, the estimated revenue requirement for fuel during the test period is \$268.8 million. When these two figures are combined, it results in a total test period revenue requirement of \$1.12 billion.

4. PNM claims that unless its requested rate increase is approved, it will have a revenue deficiency of \$174.3 million for the test period. PNM proposes to recover this \$174.3 million revenue deficiency through an increase of \$92.2 million in non-fuel base rates and an increase of \$82.1 million in its fuel clause. Base rates are rates that are fixed in between general rate cases (as opposed to rate riders which can be amended between rate cases). PNM proposes to remove existing ESA costs from base rates to recover all ESA costs through Rider No. 23-Fuel and Purchase Power Cost Adjustment Clause (referred to as Rider No. 23 or abbreviated as the FPPCAC). If the ESA costs are not recovered within the FPPCAC as proposed by PNM, then the test period ESA costs would be recovered through PNM’s base rates as previously authorized by the Commission. PNM’s test period revenue requirement is materially different from the test period revenue requirement presented in the 2022 rate case.

5. The estimated \$174.3 million revenue deficiency directly relates to PNM’s ongoing expenses, capital investments, and previously approved resource additions. This includes depreciation, property taxes, return on investment, and associated income taxes. The requested non-fuel revenue requirement together with the recovery of ESA costs through Rider No. 23 will result in a projected overall system average increase of 23%. The test period revenue requirement

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deficiency, including the ESA costs to be recovered through Rider No. 23, is shown by major rate class in the table embedded in paragraph eleven below.

6. PNM's requested non-fuel base rate increase together with the recovery of ESA costs through Rider No. 23 varies by customer class, as shown in the rate schedules listed in paragraph nineteen below. The ESA costs would be allocated to set the ESA component ("ESA Factor") of the FPPCAC fuel factors using the same allocation methodology that would apply if the ESA costs were recovered in base rates. The non-fuel base rate bill impact, together with the Test Period ESA Factor (not including other rider charges) for residential customers for differing levels of monthly usage is shown in paragraph twenty below.

7. Advice Notice No. 625 is filed with the Commission and contains all the rates and charges necessary to collect PNM's full revenue requirement. If the Commission approves PNM's full revenue requirement, PNM voluntarily proposes to recover the non-fuel revenue requirement increase of \$92.2 million through a two-part phase-in of rates on July 1, 2025, and January 1, 2026, covering seasonal rates for summer and winter months. Advice Notice 625 also provides the initial non-fuel base rates that would be implemented on July 1, 2025, if the phase-in is approved. PNM's proposal to phase-in rates would result in a July 1, 2025, first phase non-fuel base rate increase of approximately \$46.1 million. The second half of the rate increase would add the remaining non-fuel increase of \$46.1 million to base rates.

8. PNM estimates that a residential customer with an average monthly usage of 600 kWh would see an increase of \$11.12 in July 2025, and an additional increase of \$12.48 in January 2026 under the phase-in schedule for a total bill impact of \$23.60. The bill impact for January 2026 reflects projected fuel and purchased power costs and the calendar year 2026 estimated ESA costs. The actual average bill increase will vary among customers and rate classes.

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9. Except as listed below, the proposed rates are based on the rate design applied by the Commission in the 2022 rate case. PNM has proposed to limit the non-fuel revenue increase for any given rate class to mitigate disproportionate impacts to certain customer classes that would otherwise result. PNM is also proposing the following revisions to its rate design:

- Increasing the amount of costs recovered through the fixed monthly residential customer charge to more accurately reflect fixed customer-related costs including the costs of meters, services, billing, meter reading, bill processing, and customer accounting.
- Establishing cost-based rates for commercial and industrial customers and limiting the amount of costs shifted among customer classes through a banding process that sets a limit on the percentage of non-fuel revenue increase for residential customers and certain other rate classes. Under principles of cost responsibility, a significant proportion of the revenue deficiency is allocated to the residential class of customers. PNM proposes to limit the average non-fuel base rate increase for the residential class to 21.25%.
- Recovering the cost of ESAs through PNM's FPPCAC rather than recovering those costs in non-fuel base rates. PNM will use the same allocators to assign costs to rate classes as would be applied for base rate recovery.

10. The proposed rate changes would affect all customers in all customer classes. PNM's renewable energy and energy efficiency rider rates are not subject to change in this proceeding. Other than re-setting the FPPCAC fuel factors in PNM's FPPCAC to account for the recovery of the ESAs and without application of the 5% cap to the July 1, 2025, and January 1, 2026, reset for that purpose, PNM's FPPCAC is not subject to change in this proceeding.

11. The Test Period non-fuel revenue requirement deficiency by major rate class is shown in the following table:

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Total Revenue Requirement Deficiency				
Tariff Class	Banded Increase/(Decrease)	Test Period Allocated ESA Costs	Total Increase/(Decrease) with ESAs	Total % Rate Change with ESAs
Residential 1A & 1B	\$ 77,773,264	\$ 41,068,775	\$ 118,842,039	32.47%
Small Power 2A & TOU 2B	5,190,334	8,448,972	13,639,306	12.96%
General Power 3B	7,549,764	12,548,711	20,098,475	18.82%
General Power 3C	-	2,027,261	2,027,261	7.18%
General Power 3D	-	869,093	869,093	10.40%
General Power 3E	-	105,548	105,548	6.50%
General Power 3F	-	33,008	33,008	6.70%
Large Power 4B	-	6,545,602	6,545,602	11.42%
Large Service 5B	(1,084,645)	149,823	(934,822)	-47.17%
Irrigation 10A & TOU 10B	256,149	183,673	439,822	24.38%
Water and Sewage 11B	1,740,888	845,566	2,586,453	31.57%
Public Universities 15B	-	342,877	342,877	10.20%
Manufacturing 30B	-	4,982,045	4,982,045	13.91%
Station Power 33B	-	11,310	11,310	4.90%
Large Power 35B	-	1,022,379	1,022,379	14.50%
Rate Schedule 36B	-	2,792,142	2,792,142	13.40%
Private Lighting 6	-	47,433	47,433	2.05%
Streetlighting 20	751,634	118,011	869,645	24.59%
Total	\$ 92,177,388	\$ 82,142,228	\$ 174,319,616	22.96%

12. Further information regarding this case may be obtained by contacting PNM or the Commission at the addresses and telephone numbers provided below. The Commission has assigned Case No. 24-00089-UT to this proceeding, and all inquiries or written comments concerning this matter should refer to that case number.

13. A procedural schedule has been established for this case by the Commission's designated hearing examiners.

- The deadline for intervening in this case is October 11, 2024.
- A public hearing is scheduled to commence on February 17, 2025, and continue as needed through March 7, 2025.
- The hearing date is designed to allow the Commission sufficient time to issue a recommended decision for the Commission's due consideration prior to the

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expiration of the statutory suspension period.

- All established procedural dates and requirements set in this case are subject to further order of the Commission or the hearing examiners.
- Interested persons should contact the Commission for confirmation of the hearing date, time and place, since hearings are occasionally rescheduled.
- Further information about the hearing date can also be obtained from PNM's website: www.pnm.com or at "Case Lookup EdoCKET" on the Commission's website at www.prc.nm.gov.

14. The Commission's procedural rules (found at [1.2.2 NMAC](#)) shall apply to this proceeding except as modified by order of the Commission or Hearing Examiners. The rules are available at the New Mexico Compilation Commission's website at <https://nmonesource.com/nmos/en/nav.do> under New Mexico Laws and Court Rules, New Mexico Administrative Code, title one, chapter two, part two.

15. Any interested person may examine PNM's filing in this case together with any exhibits and related papers which may be filed in this case at PNM Headquarters, Main Offices, Albuquerque, New Mexico 87158, telephone (505) 241-2700; or at the Commission's offices, 142 West Palace Ave, Santa Fe, New Mexico 87501, telephone (505) 827-6941. Further information can also be obtained from PNM's website: www.pnm.com or at "Case Lookup EdoCKET" on the Commission's website at www.prc.nm.gov.

16. Any person filing prepared testimony under 1.2.2.35(I) NMAC on behalf of a party shall attend the evidentiary hearing and submit to examination under oath.

17. The Commissioners will conduct a public comment hearing to receive oral comments on November 7, 2024, between 4:00 p.m. and 7:00 p.m. at the New Mexico 811 building

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which is located at 1021 Eubank Blvd. NE, Albuquerque, NM 87112. Notice of the public-comment hearing will be posted on the Commission's website. Members of the public interested in attending the public-comment hearing should check the Commission's website to confirm the time and place of that comment hearing. Interested persons may also send written comments, which shall reference NMPRC Case No. 24-00089-UT, to the Commission at any time prior to the final Commission action on this case. Written comments should be directed to prc.records@nm.prc.gov and reference the case number just identified. Public comments, whether oral or written, are not considered evidence.

18. All documents filed with the Commission shall be filed in accordance with the Commission's rules set forth in 1.2.2 NMAC. The following physical address of the Commission shall be used only for special or hand deliveries: 142 West Palace Ave, Santa Fe, NM 87501.

19. Listed below are the present and proposed non-fuel rates for each customer class if the Commission approves PNM's full revenue requirement. All customers in all customer classes are affected. The non-fuel rates being compared in the following Sections A-AG of following Table of Rates are base rates only and do not include PNM's total FPPCAC charges, or energy efficiency and renewable energy riders. The ESA Factor component of Rider No. 23 is provided thereafter in Section AH of the Table.

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TABLE OF RATES

A. Schedule 1A – Residential	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$9.95	\$15.92	60%	per bill
Block 1 (0-450 kWh/mo.)	\$0.0748255	\$0.0823080	10%	per kWh
Block 2 (451-900 kWh/mo.)	\$0.1240339	\$0.1550424	25%	per kWh
Block 3 (All other kWh/mo.)	\$0.1664298	\$0.1764156	6%	per kWh
Whole House EV (10:00pm – 5:00am)	\$0.0315696	\$0.0575000	82%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$9.95	\$15.92	60%	per bill
Block 1 (0-450 kWh/mo.)	\$0.0748255	\$0.0823080	10%	per kWh
Block 2 (451-900 kWh/mo.)	\$0.1070240	\$0.1337800	25%	per kWh
Block 3 (All other kWh/mo.)	\$0.1408090	\$0.1520997	8%	per kWh
Whole House EV (10:00pm – 5:00am)	\$0.0315696	\$0.0575000	82%	per kWh
B. Schedule 1B - Residential Time-of-Use	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$21.14	\$33.82	60%	per bill
Meter Charge	\$5.37	\$8.59	60%	per bill
On-Peak kWh	\$0.1973457	\$0.2305446	17%	per kWh
Off-Peak kWh	\$0.0633977	\$0.0740630	17%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$21.14	\$33.82	60%	per bill
Meter Charge	\$5.37	\$8.59	60%	per bill
On-Peak kWh	\$0.1536420	\$0.1794888	17%	per kWh
Off-Peak kWh	\$0.0633977	\$0.0740630	17%	per kWh
C. Schedule 1B - Residential Time-of-Day Pilot	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$9.95	\$15.92	60%	per bill
On-Peak kWh	\$0.3117085	\$0.3561789	14%	per kWh
Off-Peak kWh	\$0.0773746	\$0.0884133	14%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$9.95	\$15.92	60%	per bill
On-Peak kWh	\$0.1712278	\$0.2023209	18%	per kWh
Off-Peak kWh	\$0.0686586	\$0.0811262	18%	per kWh
D. Schedule 2A - Small Power	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				

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Customer Charge	\$22.08	\$25.39	15%	per bill
kWh	\$0.1094774	\$0.1132962	3%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$22.08	\$25.39	15%	per bill
kWh	\$0.0871961	\$0.0902377	3%	per kWh

E. Schedule 2B - Small Power Time-of-Use	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$7.55	\$11.33	50%	per bill
Meter Charge	\$8.23	\$12.34	50%	per bill
On-Peak kWh	\$0.2063978	\$0.2060538	-0.2%	per kWh
Off-Peak kWh	\$0.0594304	\$0.0593314	-0.2%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$7.55	\$11.33	50%	per bill
Meter Charge	\$8.23	\$12.34	50%	per bill
On-Peak kWh	\$0.1600557	\$0.1597889	-0.2%	per kWh
Off-Peak kWh	\$0.0594304	\$0.0593314	-0.2%	per kWh

F. Schedule 2B - Small Power Time-of-Day Pilot	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$22.08	\$25.39	15%	per bill
On-Peak kWh	\$0.2480592	\$0.2560929	3%	per kWh
Off-Peak kWh	\$0.1237323	\$0.1277395	3%	per kWh
Super Off-Peak kWh	\$0.0623174	\$0.0643356	3%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$22.08	\$25.39	15%	per bill
On-Peak kWh	\$0.1287634	\$0.1334248	4%	per kWh
Off-Peak kWh	\$0.0806576	\$0.0835775	4%	per kWh
Super Off-Peak kWh	\$0.0523531	\$0.0542483	4%	per kWh

G. Schedule 3B - General Power Time-of-Use	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge (Cust. owns XFMR)	\$99.73	\$109.43	10%	per bill
Customer Charge (PNM owns XFMR)	\$99.73	\$109.43	10%	per bill
On-Peak kWh	\$0.0180963	\$0.0195587	8%	per kWh
Off-Peak kWh	\$0.0084248	\$0.0091057	8%	per kWh
Demand (Cust. owns XFMR)	\$29.76	\$31.85	7%	per kW
Demand (PNM owns XFMR)	\$30.15	\$32.27	7%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge (Cust. owns XFMR)	\$99.73	\$109.43	10%	per bill

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Customer Charge (PNM owns XFMR)	\$99.73	\$109.43	10%	per bill
On-Peak kWh	\$0.0149913	\$0.0162028	8%	per kWh
Off-Peak kWh	\$0.0084248	\$0.0091057	8%	per kWh
Demand (Cust. owns XFMR)	\$22.11	\$23.67	7%	per kW
Demand (PNM owns XFMR)	\$22.51	\$24.10	7%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

H. Schedule 3C - General Power (Low Load Factor) Time-of-Use

Summer Months (Jun-Aug)

	Present Rates	Proposed Rates	Percent Change	
Customer Charge (Cust. owns XFMR)	\$72.18	\$93.53	30%	per bill
Customer Charge (PNM owns XFMR)	\$72.18	\$93.53	30%	per bill
On-Peak kWh	\$0.0628693	\$0.0616298	-2%	per kWh
Off-Peak kWh	\$0.0283339	\$0.0277753	-2%	per kWh
Demand (Cust. owns XFMR)	\$15.52	\$15.51	-0.1%	per kW
Demand (PNM owns XFMR)	\$16.18	\$16.17	-0.1%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

Non-Summer Months (Sep-May)

Customer Charge (Cust. owns XFMR)	\$72.18	\$93.53	30%	per bill
Customer Charge (PNM owns XFMR)	\$72.18	\$93.53	30%	per bill
On-Peak kWh	\$0.0473595	\$0.0464259	-2%	per kWh
Off-Peak kWh	\$0.0283339	\$0.0277753	-2%	per kWh
Demand (Cust. owns XFMR)	\$11.43	\$11.42	-0.1%	per kW
Demand (PNM owns XFMR)	\$12.09	\$12.08	-0.1%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

I. Schedule 3D - General Power Municipalities and Counties, Time-of-Use

Summer Months (Jun-Aug)

	Present Rates	Proposed Rates	Percent Change	
Customer Charge (Cust. owns XFMR)	\$99.73	\$117.04	17%	per bill
Customer Charge (PNM owns XFMR)	\$99.73	\$117.04	17%	per bill
On-Peak kWh	\$0.0180963	\$0.0178113	-2%	per kWh
Off-Peak kWh	\$0.0084248	\$0.0082922	-2%	per kWh
Demand (Cust. owns XFMR)	\$29.76	\$29.75	0%	per kW
Demand (PNM owns XFMR)	\$30.15	\$30.14	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

Non-Summer Months (Sep-May)

Customer Charge (Cust. owns XFMR)	\$99.73	\$117.04	17%	per bill
Customer Charge (PNM owns XFMR)	\$99.73	\$117.04	17%	per bill
On-Peak kWh	\$0.0149913	\$0.0147552	-2%	per kWh
Off-Peak kWh	\$0.0084248	\$0.0082922	-2%	per kWh
Demand (Cust. owns XFMR)	\$22.11	\$22.10	0%	per kW
Demand (PNM owns XFMR)	\$22.51	\$22.50	0%	per kW

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RkVA	\$0.27	\$0.27	0%	per RkVA
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**J. Schedule 3E - General Power (Low Load Factor)
Municipalities and Counties, Time-of-Use**

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge (Cust. owns XFMR)	\$72.18	\$91.77	27%	per bill
Customer Charge (PNM owns XFMR)	\$72.18	\$91.77	27%	per bill
On-Peak kWh	\$0.0628693	\$0.0614114	-2%	per kWh
Off-Peak kWh	\$0.0283339	\$0.0276769	-2%	per kWh
Demand (Cust. owns XFMR)	\$15.52	\$15.51	0%	per kW
Demand (PNM owns XFMR)	\$16.18	\$16.17	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

Non-Summer Months (Sep-May)

Customer Charge (Cust. owns XFMR)	\$72.18	\$91.77	27%	per bill
Customer Charge (PNM owns XFMR)	\$72.18	\$91.77	27%	per bill
On-Peak kWh	\$0.0473595	\$0.0462613	-2%	per kWh
Off-Peak kWh	\$0.0283339	\$0.0276769	-2%	per kWh
Demand (Cust. owns XFMR)	\$11.43	\$11.42	0%	per kW
Demand (PNM owns XFMR)	\$12.09	\$12.08	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

**K. Schedule 3F - Non-residential Charging Station
Pilot**

	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$72.18	\$134.88	87%	per bill
On-Peak kWh	\$0.1865171	\$0.1847401	-1%	per kWh
Off-Peak kWh	\$0.0642196	\$0.0636078	-1%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$72.18	\$134.88	87%	per bill
On-Peak kWh	\$0.1380762	\$0.1367607	-1%	per kWh
Off-Peak kWh	\$0.0642196	\$0.0636078	-1%	per kWh

**L. Schedule 3B/3C/3D/3E - General Power Time-of-
Day Pilot**

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge (Cust. owns XFMR)	\$94.27	\$105.62	12%	per bill
Customer Charge (PNM owns XFMR)	\$94.27	\$105.62	12%	per bill
On-Peak kWh	\$0.0369532	\$0.0413974	12%	per kWh
Off-Peak kWh	\$0.0180702	\$0.0202434	12%	per kWh
Super Off-Peak kWh	\$0.0091668	\$0.0102693	12%	per kWh
Demand (Cust. owns XFMR)	\$26.80	\$27.65	3%	per kW
Demand (PNM owns XFMR)	\$27.19	\$27.92	3%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

Non-Summer Months (Sep-May)

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Customer Charge (Cust. owns XFMR)	\$94.27	\$105.62	12%	per bill
Customer Charge (PNM owns XFMR)	\$94.27	\$105.62	12%	per bill
On-Peak kWh	\$0.0202446	\$0.0230787	14%	per kWh
Off-Peak kWh	\$0.0124361	\$0.0141771	14%	per kWh
Super Off-Peak kWh	\$0.0081173	\$0.0092537	14%	per kWh
Demand (Cust. owns XFMR)	\$19.80	\$20.34	3%	per kW
Demand (PNM owns XFMR)	\$20.47	\$20.92	2%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

M. Schedule 4B - Large Power Time-of-Use	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge (Cust. owns XFMR)	\$666.65	\$667.39	0%	per bill
Customer Charge (PNM owns XFMR)	\$666.65	\$667.39	0%	per bill
On-Peak kWh	\$0.0203688	\$0.0206471	1%	per kWh
Off-Peak kWh	\$0.0105786	\$0.0107231	1%	per kWh
Demand (Cust. owns XFMR)	\$28.44	\$28.40	0%	per kW
Demand (PNM owns XFMR)	\$30.74	\$30.71	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge (Cust. owns XFMR)	\$666.65	\$667.39	0%	per bill
Customer Charge (PNM owns XFMR)	\$666.65	\$667.39	0%	per bill
On-Peak kWh	\$0.0159947	\$0.0162133	1%	per kWh
Off-Peak kWh	\$0.0105786	\$0.0107231	1%	per kWh
Demand (Cust. owns XFMR)	\$19.79	\$19.77	0%	per kW
Customer Charge (PNM owns XFMR)	\$22.09	\$22.06	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

N. Schedule 4B - Large Power Time-of-Day Pilot	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge (Cust. owns XFMR)	\$666.65	\$667.39	0%	per bill
Customer Charge (PNM owns XFMR)	\$666.65	\$667.39	0%	per bill
On-Peak kWh	\$0.0356252	\$0.0362383	2%	per kWh
Off-Peak kWh	\$0.0173838	\$0.0176830	2%	per kWh
Super Off-Peak kWh	\$0.0088381	\$0.0089903	2%	per kWh
Demand (Cust. owns XFMR)	\$28.44	\$28.40	0%	per kW
Demand (PNM owns XFMR)	\$30.74	\$30.71	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge (Cust. owns XFMR)	\$666.65	\$667.39	0%	per bill
Customer Charge (PNM owns XFMR)	\$666.65	\$667.39	0%	per bill
On-Peak kWh	\$0.0181803	\$0.0183926	1%	per kWh

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Off-Peak kWh	\$0.0109244	\$0.0110519	1%	per kWh
Super Off-Peak kWh	\$0.0071330	\$0.0072163	1%	per kWh
Demand (Cust. owns XFMR)	\$19.79	\$19.77	0%	per kW
Demand (PNM owns XFMR)	\$22.09	\$22.06	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

O. Schedule 5B - Large Service (8,000 kW Min)

Time-of-Use	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$2,325.12	\$1,983.97	-15%	per bill
On-Peak kWh	\$0.0672492	\$0.0089165	-87%	per kWh
Off-Peak kWh	\$0.0298010	\$0.0039513	-87%	per kWh
Demand	\$11.19	\$9.39	-16%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge	\$2,325.12	\$1,983.97	-15%	per bill
On-Peak kWh	\$0.0479979	\$0.0063640	-87%	per kWh
Off-Peak kWh	\$0.0298010	\$0.0039513	-87%	per kWh
Demand	\$6.80	\$5.71	-16%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

P. Schedule 5B - Large Service (8,000 kW Min) Time-of-Day Pilot

Time-of-Day Pilot	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$2,325.12	\$1,983.97	-15%	per bill
On-Peak kWh	\$0.1085304	\$0.0140252	-87%	per kWh
Off-Peak kWh	\$0.0547265	\$0.0070722	-87%	per kWh
Super Off-Peak kWh	\$0.0268696	\$0.0034723	-87%	per kWh
Demand	\$11.19	\$9.39	-16%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge	\$2,325.12	\$1,983.97	-15%	per bill
On-Peak kWh	\$0.0517212	\$0.0066971	-87%	per kWh
Off-Peak kWh	\$0.0309624	\$0.0040092	-87%	per kWh
Super Off-Peak kWh	\$0.0207370	\$0.0026851	-87%	per kWh
Demand	\$6.80	\$5.71	-16%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

Q. Schedule 6 - Private Area Lighting

Area Lights	Present Rates	Proposed Rates	Percent Change	
175W MV Area Light	\$11.63	\$13.47	16%	per bill
400W MV Area Light	\$23.02	\$27.11	18%	per bill
100W HPS Area Light	\$9.34	\$10.48	12%	per bill

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200W HPS Area Light	\$15.25	\$17.50	15%	per bill
<u>Flood Lights</u>				
200W HPS Flood Light	\$15.25	\$17.50	15%	per bill
400W HPS Flood Light	\$25.52	\$29.68	16%	per bill
400W MH Flood Light	\$24.67	\$28.76	17%	per bill
1,000W MH Flood Light	\$53.31	\$62.89	18%	per bill
<u>Light Emitting Diode ("LED") Lights</u>				
40W LED - Company owned	n/a	\$3.16	n/a	per bill
120W LED - Company owned	n/a	\$9.50	n/a	per bill
200W LED - Company owned	n/a	\$15.81	n/a	per bill
250W LED - Company owned	n/a	\$19.78	n/a	per bill
<u>Poles</u>				
Wood Pole	\$3.06	\$3.06	0%	per bill

R. Schedule 10A - Irrigation	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$15.14	\$30.27	100%	per bill
kWh	\$0.0803334	\$0.0877623	9%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$15.14	\$30.27	100%	per bill
kWh	\$0.0732115	\$0.0799819	9%	per kWh

S. Schedule 10B - Irrigation Time-of-Use	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$11.27	\$33.80	200%	per bill
Meter Charge	\$3.87	\$11.61	200%	per bill
On-Peak kWh	\$0.1225840	\$0.1342312	10%	per kWh
Off-Peak kWh	\$0.0558272	\$0.0611316	10%	per kWh
Non-Summer Months (Sep-May)				
Customer Charge	\$11.27	\$33.80	200%	per bill
Meter Charge	\$3.87	\$11.61	200%	per bill
On-Peak kWh	\$0.1122023	\$0.1228630	10%	per kWh
Off-Peak kWh	\$0.0558272	\$0.0611316	10%	per kWh

T. Schedule 10B - Irrigation Time-of-Day Pilot	Present Rate	Proposed Rate	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$20.18	\$40.30	100%	per bill
On-Peak kWh	\$0.1951385	\$0.1895811	-3%	per kWh
Off-Peak kWh	\$0.0942038	\$0.0915209	-3%	per kWh
Super Off-Peak kWh	\$0.0483005	\$0.0469249	-3%	per kWh

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Non-Summer Months (Sep-May)

Customer Charge	\$20.18	\$40.30	100%	per bill
On-Peak kWh	\$0.1118492	\$0.1193107	7%	per kWh
Off-Peak kWh	\$0.0687572	\$0.0733440	7%	per kWh
Super Off-Peak kWh	\$0.0450840	\$0.0480915	7%	per kWh

U. Schedule 11B - Water and Sewage Time-of-Use

Present Rates Proposed Rates Percent Change

Summer Months (Jun-Aug)

Customer Charge	\$395.99	\$388.55	-2%	per bill
On-Peak kWh	\$0.1725843	\$0.2134198	24%	per kWh
Off-Peak kWh	\$0.0215731	\$0.0266775	24%	per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$395.99	\$388.55	-2%	per bill
On-Peak kWh	\$0.1078652	\$0.1333873	24%	per kWh
Off-Peak kWh	\$0.0215731	\$0.0266775	24%	per kWh

V. Schedule 11B - Water and Sewage Time-of-Day Pilot

Present Rate Proposed Rate Percent Change

Summer Months (Jun-Aug)

Customer Charge	\$395.99	\$388.55	-2%	per bill
On-Peak kWh	\$0.0990662	\$0.1236052	25%	per kWh
Off-Peak kWh	\$0.0506171	\$0.0631552	25%	per kWh
Super Off-Peak kWh	\$0.0250352	\$0.0312366	25%	per kWh

Non-Summer Months (Sep-May)

Customer Charge	\$395.99	\$388.55	-2%	per bill
On-Peak kWh	\$0.0597996	\$0.0745296	25%	per kWh
Off-Peak kWh	\$0.0350641	\$0.0437011	25%	per kWh
Super Off-Peak kWh	\$0.0241701	\$0.0301237	25%	per kWh

W. Schedule 15B - Large Service for Public Universities (8,000 kW Min) Time-of-Use

Present Rates Proposed Rates Percent Change

Summer Months (Jun-Aug)

Customer Charge	\$4,937.47	\$4,383.89	-11%	per bill
On-Peak kWh	\$0.0491205	\$0.0494664	1%	per kWh
Off-Peak kWh	\$0.0196097	\$0.0197478	1%	per kWh
Demand	\$11.77	\$11.77	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Substation Backup Capacity	\$0.78	\$0.78	0%	per kW

Non-Summer Months (Sep-May)

Customer Charge	\$4,937.47	\$4,383.89	-11%	per bill
On-Peak kWh	\$0.0383915	\$0.0386618	1%	per kWh
Off-Peak kWh	\$0.0196097	\$0.0197478	1%	per kWh

ATTACHMENT A

Demand	\$7.12	\$7.12	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Substation Backup Capacity	\$0.78	\$0.78	0%	per kW

X. Schedule 15B - Large Service for Public Universities (8,000 kW Min) Time-of-Day Pilot

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$4,937.47	\$4,383.89	-11%	per bill
On-Peak kWh	\$0.0717517	\$0.0717245	0%	per kWh
Off-Peak kWh	\$0.0364997	\$0.0364858	0%	per kWh
Super Off-Peak kWh	\$0.0178213	\$0.0178146	0%	per kWh
Demand	\$11.77	\$11.77	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Substation Backup Capacity	\$0.78	\$0.78	0%	per kW
Non-Summer Months (Sep-May)				
Customer Charge	\$4,937.47	\$4,383.89	-11%	per bill
On-Peak kWh	\$0.0377358	\$0.0383342	2%	per kWh
Off-Peak kWh	\$0.0220921	\$0.0224424	2%	per kWh
Super Off-Peak kWh	\$0.0150176	\$0.0152558	2%	per kWh
Demand	\$7.12	\$7.12	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Substation Backup Capacity	\$0.78	\$0.78	0%	per kW

Y. Schedule 16 - Special Charges

	Present Rates	Proposed Rates	Percent Change	
Temporary Service				
Overhead Service	\$263.00	\$270.00	3%	per occurrence
Underground Service	\$50.00	\$64.00	28%	per occurrence
Collection Charge	\$11.00	\$7.00	-36%	per occurrence
Reconnection Charge (Normal Hours)	\$11.00	\$23.00	109%	per occurrence
Reconnection Charge (After Hours)	\$15.00	\$29.00	93%	per occurrence
Return Check Fee	\$15.00	\$33.00	120%	per occurrence
Charge For Meter Test	\$21.00	\$31.00	48%	per occurrence
Connect Charge (Turn On; Service is off) (Normal Hours)	\$11.00	\$23.00	109%	per occurrence
Connect Charge (Turn On; Service is off) (After Hours)	\$14.00	\$29.00	107%	per occurrence
Connect Charge (Read Only; service is on.)	\$7.00	\$12.00	71%	per occurrence
Line Extension Estimate (per hour)	\$57.00	\$79.00	39%	per occurrence

ATTACHMENT A

Meter Tampering Charge	\$200.00	\$125.00	-38%	per occurrence
Late Payment Charge (% of balance)	0.667%	0.667%	0%	per month
Reconnect at Pole/Transformer Charge	\$116.00	\$30.00	-74%	per occurrence
OMR Meter Installation Charge	\$15.00	\$27.00	80%	per occurrence

Z. Schedule 20 - Integrated System Streetlighting and Floodlighting

Unmetered Standard Lights (Company Owned)	Present Rates	Proposed Rates	Percent Change	
175W Mercury Vapor Light	\$13.56	\$13.03	-4%	per bill
400W Mercury Vapor Light	\$20.58	\$21.37	4%	per bill
55W Low Pressure Sodium Light	\$12.18	\$10.98	-10%	per bill
135W Low Pressure Sodium Light	\$16.42	\$15.60	-5%	per bill
70W High Pressure Sodium Light	\$10.50	\$9.54	-9%	per bill
100W High Pressure Sodium Light	\$11.52	\$10.83	-6%	per bill
200W High Pressure Sodium Light	\$14.37	\$14.51	1%	per bill
250W High Pressure Sodium Light	\$16.58	\$17.13	3%	per bill
400W High Pressure Sodium Flood Light	\$20.81	\$22.47	8%	per bill
400W High Pressure Sodium Street Light	\$20.81	\$22.47	8%	per bill

Unmetered Standard Lights (Customer Owned)	Present Rates	Proposed Rates	Percent Change	
175W Mercury Vapor Light	\$5.31	\$6.71	26%	per bill
400W Mercury Vapor Light	\$11.79	\$14.90	26%	per bill
55W Low Pressure Sodium Light	\$2.04	\$2.58	26%	per bill
135W Low Pressure Sodium Light	\$4.58	\$5.79	26%	per bill
70W High Pressure Sodium Light	\$2.25	\$2.85	26%	per bill
100W High Pressure Sodium Light	\$3.28	\$4.14	26%	per bill
200W High Pressure Sodium Light	\$6.48	\$8.19	26%	per bill
250W High Pressure Sodium Light	\$7.79	\$9.84	26%	per bill
400W High Pressure Sodium Flood Light	\$12.01	\$15.18	26%	per bill
400W High Pressure Sodium Street Light	\$12.01	\$15.18	26%	per bill

Metered Series Street Lighting	Present Rates	Proposed Rates	Percent Change	
Company Owned	\$0.1860062	\$0.2943765	58%	per kWh
Customer Owned	\$0.0538669	\$0.0919759	71%	per kWh

Company Owned and Maintained Option for LED Lighting	Present Rates	Proposed Rates	Percent Change	
Wattage Range: 0.0 to 10.0 W (3.6 kWh per mo.)	\$0.68	\$0.83	22%	per bill
Wattage Range: 10.1 to 20.0 W (7.1 kWh per mo.)	\$1.36	\$1.64	20%	per bill

ATTACHMENT A

Wattage Range: 20.1 to 30.0 W (10.7 kWh per mo.)	\$2.05	\$2.47	20%	per bill
Wattage Range: 30.1 to 40.0 W (14.2 kWh per mo.)	\$2.73	\$3.27	20%	per bill
Wattage Range: 40.1 to 50.0 W (17.8 kWh per mo.)	\$3.41	\$4.10	20%	per bill
Wattage Range: 50.1 to 60.0 W (21.3 kWh per mo.)	\$4.09	\$4.91	20%	per bill
Wattage Range: 60.1 to 70.0 W (24.9 kWh per mo.)	\$4.78	\$5.74	20%	per bill
Wattage Range: 70.1 to 80.0 W (28.4 kWh per mo.)	\$5.46	\$6.54	20%	per bill
Wattage Range: 80.1 to 90.0 W (32.0 kWh per mo.)	\$6.15	\$7.37	20%	per bill
Wattage Range: 90.1 to 100.0 W (35.6 kWh per mo.)	\$6.83	\$8.20	20%	per bill
Wattage Range: 100.1 to 110.0 W (39.1 kWh per mo.)	\$7.52	\$9.01	20%	per bill
Wattage Range: 110.1 to 120.0 W (42.7 kWh per mo.)	\$8.20	\$9.84	20%	per bill
Wattage Range: 120.1 to 130.0 W (46.2 kWh per mo.)	\$8.88	\$10.65	20%	per bill
Wattage Range: 130.1 to 140.0 W (49.8 kWh per mo.)	\$9.56	\$11.48	20%	per bill
Wattage Range: 140.1 to 150.0 W (53.3 kWh per mo.)	\$10.24	\$12.28	20%	per bill
Wattage Range: 150.1 to 160.0 W (56.9 kWh per mo.)	\$10.93	\$13.11	20%	per bill
Wattage Range: 160.1 to 170.0 W (60.4 kWh per mo.)	\$11.61	\$13.92	20%	per bill
Wattage Range: 170.1 to 180.0 W (64.0 kWh per mo.)	\$12.29	\$14.75	20%	per bill
Wattage Range: 180.1 to 190.0 W (67.5 kWh per mo.)	\$12.97	\$15.55	20%	per bill
Wattage Range: 190.1 to 200.0 W (71.1 kWh per mo.)	\$13.66	\$16.38	20%	per bill
Wattage Range: 200.1 to 210.0 W (74.7 kWh per mo.)	\$14.34	\$17.21	20%	per bill
Wattage Range: 210.1 to 220.0 W (78.2 kWh per mo.)	\$15.02	\$18.02	20%	per bill
Wattage Range: 220.1 to 230.0 W (81.8 kWh per mo.)	\$15.70	\$18.85	20%	per bill
Wattage Range: 230.1 to 240.0 W (85.3 kWh per mo.)	\$16.39	\$19.66	20%	per bill
Wattage Range: 240.1 to 250.0 W (88.9 kWh per mo.)	\$17.08	\$20.49	20%	per bill
Wattage Range: 250.1 to 260.0 W (92.4 kWh per mo.)	\$17.76	\$21.29	20%	per bill
Wattage Range: 260.1 to 270.0 W (96.0 kWh per mo.)	\$18.44	\$22.12	20%	per bill
Wattage Range: 270.1 to 280.0 W (99.5 kWh per mo.)	\$19.12	\$22.93	20%	per bill
Wattage Range: 280.1 to 290.0 W (103.1 kWh per mo.)	\$19.81	\$23.76	20%	per bill
Wattage Range: 290.1 to 300.0 W (106.7 kWh per mo.)	\$20.49	\$24.59	20%	per bill
Wattage Range: 300.1 to 310.0 W (110.2 kWh per mo.)	\$21.17	\$25.39	20%	per bill
Wattage Range: 310.1 to 320.0 W (113.8 kWh per mo.)	\$21.85	\$26.22	20%	per bill
Wattage Range: 320.1 to 330.0 W (117.3 kWh per mo.)	\$22.54	\$27.03	20%	per bill
Wattage Range: 330.1 to 340.0 W (120.9 kWh per mo.)	\$23.22	\$27.86	20%	per bill
Wattage Range: 340.1 to 350.0 W (124.4 kWh per mo.)	\$23.90	\$28.67	20%	per bill
Wattage Range: 350.1 to 360.0 W (128.0 kWh per mo.)	\$24.58	\$29.50	20%	per bill
Wattage Range: 360.1 to 370.0 W (131.5 kWh per mo.)	\$25.27	\$30.30	20%	per bill
Wattage Range: 370.1 to 380.0 W (135.1 kWh per mo.)	\$25.95	\$31.13	20%	per bill
Wattage Range: 380.1 to 390.0 W (138.6 kWh per mo.)	\$26.63	\$31.94	20%	per bill
Wattage Range: 390.1 to 400.0 W (142.2 kWh per mo.)	\$27.32	\$32.77	20%	per bill

Customer Owned and Maintained Lighting	Present Rates	Proposed Rates	Percent Change	
Wattage Range: 0.0 to 10.0 W (3.6 kWh per mo.)	\$0.19	\$0.33	72%	per bill
Wattage Range: 10.1 to 20.0 W (7.1 kWh per mo.)	\$0.38	\$0.65	69%	per bill

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Wattage Range: 20.1 to 30.0 W (10.7 kWh per mo.)	\$0.58	\$0.98	70%	per bill
Wattage Range: 30.1 to 40.0 W (14.2 kWh per mo.)	\$0.77	\$1.31	71%	per bill
Wattage Range: 40.1 to 50.0 W (17.8 kWh per mo.)	\$0.96	\$1.64	71%	per bill
Wattage Range: 50.1 to 60.0 W (21.3 kWh per mo.)	\$1.15	\$1.96	70%	per bill
Wattage Range: 60.1 to 70.0 W (24.9 kWh per mo.)	\$1.34	\$2.29	71%	per bill
Wattage Range: 70.1 to 80.0 W (28.4 kWh per mo.)	\$1.53	\$2.61	70%	per bill
Wattage Range: 80.1 to 90.0 W (32.0 kWh per mo.)	\$1.73	\$2.94	70%	per bill
Wattage Range: 90.1 to 100.0 W (35.6 kWh per mo.)	\$1.92	\$3.27	71%	per bill
Wattage Range: 100.1 to 110.0 W (39.1 kWh per mo.)	\$2.11	\$3.60	71%	per bill
Wattage Range: 110.1 to 120.0 W (42.7 kWh per mo.)	\$2.30	\$3.93	71%	per bill
Wattage Range: 120.1 to 130.0 W (46.2 kWh per mo.)	\$2.49	\$4.25	70%	per bill
Wattage Range: 130.1 to 140.0 W (49.8 kWh per mo.)	\$2.68	\$4.58	71%	per bill
Wattage Range: 140.1 to 150.0 W (53.3 kWh per mo.)	\$2.88	\$4.90	70%	per bill
Wattage Range: 150.1 to 160.0 W (56.9 kWh per mo.)	\$3.07	\$5.23	70%	per bill
Wattage Range: 160.1 to 170.0 W (60.4 kWh per mo.)	\$3.26	\$5.56	71%	per bill
Wattage Range: 170.1 to 180.0 W (64.0 kWh per mo.)	\$3.45	\$5.89	71%	per bill
Wattage Range: 180.1 to 190.0 W (67.5 kWh per mo.)	\$3.63	\$6.21	71%	per bill
Wattage Range: 190.1 to 200.0 W (71.1 kWh per mo.)	\$3.83	\$6.54	71%	per bill
Wattage Range: 200.1 to 210.0 W (74.7 kWh per mo.)	\$4.02	\$6.87	71%	per bill
Wattage Range: 210.1 to 220.0 W (78.2 kWh per mo.)	\$4.21	\$7.19	71%	per bill
Wattage Range: 220.1 to 230.0 W (81.8 kWh per mo.)	\$4.40	\$7.52	71%	per bill
Wattage Range: 230.1 to 240.0 W (85.3 kWh per mo.)	\$4.59	\$7.85	71%	per bill
Wattage Range: 240.1 to 250.0 W (88.9 kWh per mo.)	\$4.78	\$8.18	71%	per bill
Wattage Range: 250.1 to 260.0 W (92.4 kWh per mo.)	\$4.98	\$8.50	71%	per bill
Wattage Range: 260.1 to 270.0 W (96.0 kWh per mo.)	\$5.17	\$8.83	71%	per bill
Wattage Range: 270.1 to 280.0 W (99.5 kWh per mo.)	\$5.36	\$9.15	71%	per bill
Wattage Range: 280.1 to 290.0 W (103.1 kWh per mo.)	\$5.55	\$9.48	71%	per bill
Wattage Range: 290.1 to 300.0 W (106.7 kWh per mo.)	\$5.74	\$9.81	71%	per bill
Wattage Range: 300.1 to 310.0 W (110.2 kWh per mo.)	\$5.93	\$10.14	71%	per bill
Wattage Range: 310.1 to 320.0 W (113.8 kWh per mo.)	\$6.13	\$10.47	71%	per bill
Wattage Range: 320.1 to 330.0 W (117.3 kWh per mo.)	\$6.32	\$10.79	71%	per bill
Wattage Range: 330.1 to 340.0 W (120.9 kWh per mo.)	\$6.51	\$11.12	71%	per bill
Wattage Range: 340.1 to 350.0 W (124.4 kWh per mo.)	\$6.70	\$11.44	71%	per bill
Wattage Range: 350.1 to 360.0 W (128.0 kWh per mo.)	\$6.89	\$11.77	71%	per bill
Wattage Range: 360.1 to 370.0 W (131.5 kWh per mo.)	\$7.09	\$12.09	71%	per bill
Wattage Range: 370.1 to 380.0 W (135.1 kWh per mo.)	\$7.28	\$12.43	71%	per bill
Wattage Range: 380.1 to 390.0 W (138.6 kWh per mo.)	\$7.47	\$12.75	71%	per bill
Wattage Range: 390.1 to 400.0 W (142.2 kWh per mo.)	\$7.66	\$13.08	71%	per bill
			Percent	
Pole Charge	Present Rates	Proposed Rates	Change	
Wood Pole	\$4.66	\$4.35	-7%	per bill
Non-Wood Pole	\$9.06	\$7.65	-16%	per bill

ATTACHMENT A

AA. Schedule 30B - Large Service for Manufacturing (30,000 kW Min) Time-of-Use

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$48,167.15	\$51,470.06	7%	per bill
On-Peak kWh	\$0.0152150	\$0.0153367	1%	per kWh
Off-Peak kWh	\$0.0074235	\$0.0074828	1%	per kWh
Demand	\$27.38	\$27.37	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge	\$48,167.15	\$51,470.06	7%	per bill
On-Peak kWh	\$0.0117982	\$0.0118925	1%	per kWh
Off-Peak kWh	\$0.0074235	\$0.0074828	1%	per kWh
Demand	\$19.36	\$19.35	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

AB. Schedule 30B - Large Service for Manufacturing (30,000 kW Min) Time-of-Day Pilot

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$48,167.15	\$51,470.06	7%	per bill
On-Peak kWh	\$0.0221197	\$0.0223245	1%	per kWh
Off-Peak kWh	\$0.0109606	\$0.0110620	1%	per kWh
Super Off-Peak kWh	\$0.0055430	\$0.0055943	1%	per kWh
Demand	\$27.38	\$27.37	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge	\$48,167.15	\$51,470.06	7%	per bill
On-Peak kWh	\$0.0137515	\$0.0138369	1%	per kWh
Off-Peak kWh	\$0.0082833	\$0.0083348	1%	per kWh
Super Off-Peak kWh	\$0.0054243	\$0.0054580	1%	per kWh
Demand	\$19.36	\$19.35	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

AC. Schedule 33B - Large Service for Station Power Time-of-Use

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$431.70	\$480.40	11%	per bill
On-Peak kWh	\$0.0707748	\$0.0484340	-32%	per kWh
Off-Peak kWh	\$0.0350702	\$0.0239999	-32%	per kWh
Demand	\$0.28	\$2.28	704%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge	\$431.70	\$480.40	11%	per bill

ATTACHMENT A

On-Peak kWh	\$0.0577940	\$0.0395507	-32%	per kWh
Off-Peak kWh	\$0.0350702	\$0.0239999	-32%	per kWh
Demand	\$0.20	\$1.57	704%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

AD. Schedule 33B - Large Service for Station Power Time-of-Day Pilot

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$431.70	\$480.40	11%	per bill
On-Peak kWh	\$0.1055752	\$0.0757246	-28%	per kWh
Off-Peak kWh	\$0.0519826	\$0.0372849	-28%	per kWh
Super Off-Peak kWh	\$0.0264274	\$0.0189552	-28%	per kWh
Demand	\$0.28	\$2.28	715%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

Non-Summer Months (Sep-May)

Customer Charge	\$431.70	\$480.40	11%	per bill
On-Peak kWh	\$0.0660129	\$0.0461025	-30%	per kWh
Off-Peak kWh	\$0.0392185	\$0.0273897	-30%	per kWh
Super Off-Peak kWh	\$0.0263143	\$0.0183776	-30%	per kWh
Demand	\$0.20	\$1.57	687%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

AE. Schedule 35B -Large Power Service (3,000 kW min) Time-of-Use

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$3,400.29	\$3,262.54	-4%	per bill
On-Peak kWh	\$0.0178831	\$0.0181251	1%	per kWh
Off-Peak kWh	\$0.0092876	\$0.0094133	1%	per kWh
Demand	\$22.91	\$22.90	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

Non-Summer Months (Sep-May)

Customer Charge	\$3,400.29	\$3,262.54	-4%	per bill
On-Peak kWh	\$0.0140428	\$0.0142328	1%	per kWh
Off-Peak kWh	\$0.0092876	\$0.0094133	1%	per kWh
Demand	\$14.74	\$14.74	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

AF. Schedule 35B -Large Power Service (3,000 kW min) Time-of-Day Pilot

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$3,400.29	\$3,262.54	-4%	per bill
On-Peak kWh	\$0.0267898	\$0.0275716	3%	per kWh
Off-Peak kWh	\$0.0134927	\$0.0138865	3%	per kWh

ATTACHMENT A

Super Off-Peak kWh	\$0.0066862	\$0.0068813	3%	per kWh
Demand	\$22.91	\$22.90	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA
Non-Summer Months (Sep-May)				
Customer Charge	\$3,400.29	\$3,262.54	-4%	per bill
On-Peak kWh	\$0.0169202	\$0.0169914	0%	per kWh
Off-Peak kWh	\$0.0097578	\$0.0097988	0%	per kWh
Super Off-Peak kWh	\$0.0066390	\$0.0066669	0%	per kWh
Demand	\$14.74	\$14.74	0%	per kW
RkVA	\$0.27	\$0.27	0%	per RkVA

AG. Schedule 36B Special Service Rate – Renewable Energy Resources

	Present Rates	Proposed Rates	Percent Change	
Summer Months (Jun-Aug)				
Customer Charge	\$21,857.02	\$25,866.09	18%	per bill
Summer Energy Related Non-Fuel Charge	\$0.0242411	\$0.0278350	15%	per kWh
Summer Cont. to Production kW	\$0.00	\$0.00	0%	per kW
Summer Transmission Demand	\$4.53	\$4.11	-9%	per kW
Non-Summer Months (Sep-May)				
Customer Charge	\$21,857.02	\$25,866.09	18%	per bill
Non-Summer Energy Related Non-Fuel Charge	\$0.0242411	\$0.0278350	15%	per kWh
Non-Summer Cont. to Production kW	\$0.00	\$0.00	0%	per kW
Non-Summer Transmission Demand	\$4.53	\$4.11	-9%	per kW

AH. Rider 23 FPPCAC ESA Factor (Test Period)

	Present ESA Factor	Proposed ESA Factor	
Rate 1A -- Residential	n/a	\$0.0162664	per kWh
Rate 1B -- Residential TOU/TOD	n/a	\$0.0162664	per kWh
Rate 2A -- Small Power	n/a	\$0.0111873	per kWh
Rate 2B -- Small Power TOU/TOD	n/a	\$0.0111873	per kWh
Rate 3B -- General Power TOU/TOD	n/a	\$0.0108764	per kWh
Rate 3C -- General Power (Low Load Factor) TOU/TOD	n/a	\$0.0094734	per kWh
Rate 3D -- General Power Government TOU/TOD	n/a	\$0.0098256	per kWh
Rate 3E -- General Power (LLF) Government TOU/TOD	n/a	\$0.0096981	per kWh
Rate 3F -- Commercial Charging Station	n/a	\$0.0076038	per kWh
Rate 4B -- Large Power TOU/TOD	n/a	\$0.0088478	per kWh
Rate 5B -- Industrial Power TOU/TOD (Mines)	n/a	\$0.0066999	per kWh
Rate 10A -- Irrigation	n/a	\$0.0104301	per kWh
Rate 10B -- Irrigation TOU/TOD	n/a	\$0.0104301	per kWh
Rate 11B -- Water and Sewage Pumping TOU/TOD	n/a	\$0.0062836	per kWh
Rate 15B -- Industrial Power TOU/TOD (Public Universities)	n/a	\$0.0062739	per kWh
Rate 30B -- Industrial Power TOU/TOD (Manufacturing)	n/a	\$0.0072397	per kWh

ATTACHMENT A

Rate 33B -- Large Service for Station Power TOU/TOD	n/a	\$0.0053025	per kWh
Rate 35B -- Large Power Service (3,000 kW min) TOU/TOD	n/a	\$0.0075004	per kWh
Rate 36B -- Special Service -- Renewable Energy Resources	n/a	\$0.0079714	per kWh
Rate 6 -- Private Area Lighting	n/a	\$0.0041140	per kWh
Rate 20 -- Streetlighting	n/a	\$0.0055829	per kWh

20. Below is a comparison of bills for residential customers. The present bills below reflect only the non-fuel base rates subject to change in this proceeding. The proposed residential bill estimates include the ESA Factor charges collected through Rider No. 23 but do not include any other applicable riders, gross receipts taxes, franchise fees or underground riders.

RESIDENTIAL BILL COMPARISON

A. Schedule 1A - Residential

Estimate of Bill for a PNM Customer at following levels of consumption:

Summer Months (Jun-Aug)	Present Bill	Proposed Bill	Percent Change	Proposed Bill + Rider 23 ESA	Percent Change
0 kWh	\$9.95	\$15.92	60.0%	\$15.92	60.0%
250 kWh	\$28.66	\$36.50	27.4%	\$40.56	41.6%
500 kWh	\$49.82	\$60.71	21.9%	\$68.84	38.2%
600 kWh (Average)	\$62.23	\$76.21	22.5%	\$85.97	38.2%
750 kWh	\$80.83	\$99.47	23.1%	\$111.67	38.2%
1,000 kWh	\$116.08	\$140.37	20.9%	\$156.64	34.9%
2,000 kWh	\$282.51	\$316.78	12.1%	\$349.32	23.6%
Non-Summer Months (Sep-May)	Present Bill	Proposed Bill	Percent Change	Proposed Bill + Rider 23 ESA	Percent Change
0 kWh	\$9.95	\$15.92	60.0%	\$15.92	60.0%
250 kWh	\$28.66	\$36.50	27.4%	\$40.56	41.6%
500 kWh	\$48.97	\$59.65	21.8%	\$67.78	38.4%
600 kWh (Average)	\$59.68	\$73.03	22.4%	\$82.79	38.7%
750 kWh	\$75.73	\$93.09	22.9%	\$105.29	39.0%
1,000 kWh	\$105.86	\$128.37	21.3%	\$144.64	36.6%
2,000 kWh	\$246.67	\$280.47	13.7%	\$313.00	26.9%
Annual Average	Present Bill	Proposed Bill	Percent Change	Proposed Bill + Rider 23 ESA	Percent Change

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0 kWh	\$9.95	\$15.92	60.0%	\$15.92	60.0%
250 kWh	\$28.66	\$36.50	27.4%	\$40.56	41.6%
500 kWh	\$49.19	\$59.91	21.8%	\$68.05	38.3%
600 kWh (Average)	\$60.31	\$73.82	22.4%	\$83.58	38.6%
750 kWh	\$77.00	\$94.69	23.0%	\$106.89	38.8%
1,000 kWh	\$108.42	\$131.37	21.2%	\$147.64	36.2%
2,000 kWh	\$255.63	\$289.55	13.3%	\$322.08	26.0%

B. Schedule 1B - Residential Time-of-Use

Estimate of Bill for a PNM Customer at following levels of consumption (assumes a 35% On-Peak Ratio):

Summer Months (Jun-Aug)	Present Bill	Proposed Bill	Percent Change	Proposed Bill + Rider 23 ESA	Percent Change
0 kWh	\$26.51	\$42.41	60.0%	\$42.41	60.0%
250 kWh	\$54.08	\$74.62	38.0%	\$78.69	45.5%
500 kWh	\$81.65	\$106.83	30.8%	\$114.96	40.8%
600 kWh (Average)	\$92.68	\$119.71	29.2%	\$129.47	39.7%
750 kWh	\$109.22	\$139.04	27.3%	\$151.24	38.5%
1,000 kWh	\$136.79	\$171.25	25.2%	\$187.51	37.1%
2,000 kWh	\$247.07	\$300.08	21.5%	\$332.61	34.6%

Non-Summer Months (Sep-May)	Present Bill	Proposed Bill	Percent Change	Proposed Bill + Rider 23 ESA	Percent Change
0 kWh	\$26.51	\$42.41	60.0%	\$42.41	60.0%
250 kWh	\$50.26	\$70.16	39.6%	\$74.22	47.7%
500 kWh	\$74.00	\$97.90	32.3%	\$106.03	43.3%
600 kWh (Average)	\$83.50	\$108.99	30.5%	\$118.75	42.2%
750 kWh	\$97.75	\$125.64	28.5%	\$137.84	41.0%
1,000 kWh	\$121.49	\$153.38	26.2%	\$169.64	39.6%
2,000 kWh	\$216.48	\$264.34	22.1%	\$296.87	37.1%

Annual Average	Present Bill	Proposed Bill	Percent Change	Proposed Bill + Rider 23 ESA	Percent Change
0 kWh	\$26.51	\$42.41	60.0%	\$42.41	60.0%
250 kWh	\$51.21	\$71.27	39.2%	\$75.34	47.1%
500 kWh	\$75.91	\$100.13	31.9%	\$108.26	42.6%
600 kWh (Average)	\$85.79	\$111.67	30.2%	\$121.43	41.5%
750 kWh	\$100.62	\$128.99	28.2%	\$141.19	40.3%

ATTACHMENT A

1,000 kWh	\$125.32	\$157.85	26.0%	\$174.11	38.9%
2,000 kWh	\$224.12	\$273.27	21.9%	\$305.81	36.4%

C. Schedule 1B - Residential Time-of-Day pilot

Estimate of Bill for a PNM Customer at following levels of consumption (assumes on-peak ratios of 20% in summer months and 25% in non-summer months):

Summer Months (Jun-Aug)	Present Bill	Proposed Bill	Percent Change	Proposed Bill + Rider 23 ESA	Percent Change
0 kWh	\$9.95	\$15.92	60.0%	\$15.92	60.0%
250 kWh	\$41.01	\$51.41	25.4%	\$55.48	35.3%
500 kWh	\$72.07	\$86.90	20.6%	\$95.04	31.9%
600 kWh (Average)	\$84.49	\$101.10	19.7%	\$110.86	31.2%
750 kWh	\$103.13	\$122.39	18.7%	\$134.59	30.5%
1,000 kWh	\$134.19	\$157.89	17.7%	\$174.15	29.8%
2,000 kWh	\$258.43	\$299.85	16.0%	\$332.39	28.6%

Non-Summer Months (Sep-May)	Present Bill	Proposed Bill	Percent Change	Proposed Bill + Rider 23 ESA	Percent Change
0 kWh	\$9.95	\$15.92	60.0%	\$15.92	60.0%
250 kWh	\$33.53	\$43.78	30.6%	\$47.84	42.7%
500 kWh	\$57.10	\$71.63	25.4%	\$79.77	39.7%
600 kWh (Average)	\$66.53	\$82.77	24.4%	\$92.53	39.1%
750 kWh	\$80.68	\$99.49	23.3%	\$111.69	38.4%
1,000 kWh	\$104.25	\$127.34	22.2%	\$143.61	37.8%
2,000 kWh	\$198.55	\$238.77	20.3%	\$271.30	36.6%

Annual Average	Present Bill	Proposed Bill	Percent Change	Proposed Bill + Rider 23 ESA	Percent Change
0 kWh	\$9.95	\$15.92	60.0%	\$15.92	60.0%
250 kWh	\$35.40	\$45.69	29.1%	\$49.75	40.6%
500 kWh	\$60.84	\$75.45	24.0%	\$83.58	37.4%
600 kWh (Average)	\$71.02	\$87.36	23.0%	\$97.12	36.7%
750 kWh	\$86.29	\$105.22	21.9%	\$117.42	36.1%
1,000 kWh	\$111.74	\$134.98	20.8%	\$151.25	35.4%
2,000 kWh	\$213.52	\$254.04	19.0%	\$286.57	34.2%

ATTACHMENT A

21. The proposed rate changes stated by customer rate class and (for residential customers) by consumption levels, are for informational purposes. The final revenue requirements and rate design may result in changes to the rates ultimately charged to each class and for each consumption level.

22. The Commission has not decided if PNM's application should be approved. The Commission has commenced this case to test PNM's evidence and analyses to determine if PNM's application should be approved as presented, modified or denied in whole or in part.

23. Additional details regarding this proceeding and its procedural requirements are set forth in the Hearing Examiner's Procedural Order issued in conformity with this Notice.

PERSONS WITH DISABILITIES

IF YOU ARE AN INDIVIDUAL WITH A DISABILITY WHO IS IN NEED OF A READER, AMPLIFIER, QUALIFIED SIGN LANGUAGE INTERPRETER, OR ANY OTHER FORM OF AUXILIARY AID OR SERVICE TO ATTEND OR PARTICIPATE IN THE HEARING OR MEETING, OR FOR A SUMMARY OR OTHER TYPE OF ACCESSIBLE FORMAT OF PUBLIC DOCUMENTS, PLEASE CONTACT THE OFFICE OF DIRECTOR OF ADMINISTRATIVE SERVICES OF THE COMMISSION AT (505) 827-8019 AS SOON AS POSSIBLE PRIOR TO THE MEETING.

ATTACHMENT A

ISSUED under the seal of the Commission at Santa Fe, New Mexico, this **11th** day of
July, 2024.



NEW MEXICO PUBLIC REGULATION COMMISSION

A handwritten signature in black ink, appearing to read "C. Ryan", written over a horizontal line.

Christopher P. Ryan
Hearing Examiner
christopher.ryan@prc.nm.gov

A handwritten signature in black ink, appearing to read "John F. Kreienkamp", written over a horizontal line.

John F. Kreienkamp
Hearing Examiner
john.kreienkamp@prc.nm.gov

BEEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION OF)
PUBLIC SERVICE COMPANY OF NEW MEXICO)
FOR REVISION OF ITS RETAIL ELECTRIC RATES)
PURSUANT TO ADVICE NOTICE NO.) Case No. 24-00089-UT
)
PUBLIC SERVICE COMPANY OF NEW)
MEXICO, Applicant)**

CERTIFICATE OF SERVICE

I certify that on the date indicated below that I sent via email a true and correct copy of the order above to parties listed below.

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Dated: July 11, 2024

NEW MEXICO PUBLIC REGULATION COMMISSION

A handwritten signature in black ink, appearing to read 'C. Ryan', is positioned above a solid horizontal line.

Christopher P. Ryan

Hearing Examiner

christopher.ryan@prc.nm.gov