## PNM Resources Schedule 1 2008 Reconciliation of Ongoing to GAAP Earnings (Preliminary and Unaudited)

#### Three Months Ended September 30, 2008

(in thousands)

						(	uiousuii	<del>40</del> /					
		Ut	ilities										
	PNM lectric		TNMP lectric	PNI	/I Gas	F	FCP		ergyCo 50%)		Corp/ Other	PNMR	
Ongoing Earnings (Loss)	\$ 28,650	\$	8,235	\$ (	4,184)	\$	(3,015)	\$	242	\$	(6,287)	\$ 23,641	
Non-Recurring Items													
Acquisition/Divestiture	(339)		-		(4)		-		-		(3,055)	(3,398)	
Business Improvement Plan	(116)		(142)		(68)		-		-		(1,966)	(2,292)	
Economic mark-to-market hedges	(9,378)		-		342		(6,287)		8,543		-	(6,780)	
Depreciation on gas assets	-		-		3,276		-		-		-	3,276	
Impairment of intangible assets	-		-		-		(7,316)		(97)		-	(7,413)	
Speculative trading	-		-		-		82		1		-	83	
Unrealized impairments of NDT securities	(3,015)		-		-		-		-		-	(3,015)	
Write-off of emissions allowances									(9,587)			(9,587)	
Total Non-Recurring Items	(12,848)		(142)	,	3,546	(	13,521)		(1,140)		(5,021)	(29,126)	
GAAP Earnings (Loss) from Continuing Operations GAAP Earnings (Loss) from Discontinued Operations	 15,802		8,093		(638)	•	(16,536)		(898)		(11,308)	 (4,847) (638)	
GAAP Net Earnings (Loss)	\$ 15,802	\$	8,093	\$	(638)	\$ (	16,536)	\$	(898)	\$ (	(11,308)	\$ (5,485)	

# PNM Resources Schedule 2 2008 Reconciliation of Ongoing to GAAP Earnings (Preliminary and Unaudited)

#### Nine Months Ended September 30, 2008

(in thousands)

		Utilities			EnergyCo	EnergyCo Corp/	
	PNM	TNMP	DNM Coo	FCP		Other	PNMR
	Electric	Electric	PNM Gas		(50%)	Other	
Ongoing Earnings (Loss)	\$ 18,261	\$ 17,643	\$ 14,993	\$ (13,871)	\$ 2,783	\$ (20,489)	\$ 19,320
Non-Recurring Items							
Acquisition/Divestiture	(339)	-	(9)	-	-	(3,348)	(3,696)
Afton writedown	(1,199)	-	-	-	-	-	(1,199)
Business Improvement Plan	171	(146)	(143)	-	-	(4,434)	(4,552)
Depreciation on gas assets	-	-	9,705	-	-	-	9,705
Economic mark-to-market hedges	(3,016)	-	70	(446)	(3,247)	-	(6,639)
FIN 48 Interest	(1,922)	29	6	66	-	12	(1,809)
Gain on sale of merchant portfolio	3,083	-	-	-	-	-	3,083
Impairment of intangible assets	(51,143)	(34,456)	-	(55,317)	(6,784)	-	(147,700)
Regulatory disallowances	(18,273)	-	-	-	-	-	(18,273)
Speculative trading	-	-	-	(31,452)	(739)	-	(32,191)
Unrealized impairments of NDT securities	(4,070)	-	-	-	-	-	(4,070)
Write-off of emissions allowances					(9,587)		(9,587)
Total Non-Recurring Items	(76,708)	(34,573)	9,629	(87,149)	(20,357)	(7,770)	(216,928)
						()	
GAAP Earnings (Loss) from Continuing Operations	(58,447)	(16,930)		(101,020)	(17,574)	(28,259)	(222,230)
GAAP Earnings (Loss) from Discontinued Operations			24,622				24,622
GAAP Net Earnings (Loss)	\$ (58,447)	\$ (16,930)	\$ 24,622	\$ (101,020)	\$ (17,574)	\$ (28,259)	\$ (197,608)

## PNM Resources Schedule 3 2007 Reconciliation of Ongoing to GAAP Earnings (Preliminary and Unaudited)

#### Three Months Ended September 30, 2007

(in thousands)

				(III tilouse	arius)			
		Utilities						
	PNM Electric	TNMP Electric	PNM Gas	Altura	FCP	EnergyCo (50%)	Corp/ Other	PNMR
Ongoing Earnings (Loss)	\$ 20,934	\$ 10,421	\$ (3,102)	\$ -	\$ 6,802	\$ 6,153	\$ (5,865)	\$ 35,343
Non-Recurring Items								
Afton Write-Down	(11,780)	-	-	-	-	-	-	(11,780)
Business Improvement Plan	(4,186)	(193)	-	-	-	-	(3,227)	(7,606)
Economic mark-to-market hedges	(5,187)		(162)	-	(416)	94	-	(5,671)
Sale of Turbine	1,678	-	-	-	-	-	-	1,678
Speculative trading	-	-	-	-	(3,641)	134	-	(3,507)
Unrealized impairments of NDT securities	(85)	-	-	-	-	-	-	(85)
Total Non-Recurring Items	(19,560)	(193)	(162)	-	(4,057)	228	(3,227)	(26,971)
GAAP Earnings (Loss) from Continuing Operations GAAP Earnings (Loss) from Discontinued Operations	1,374	10,228	(3,264)	-	2,745	6,381	(9,092)	11,636 (3,264)
GAAP Net Earnings (Loss)	\$ 1,374	\$ 10,228	\$ (3,264)	\$ -	\$ 2,745	\$ 6,381	\$ (9,092)	\$ 8,372

## PNM Resources Schedule 4 2007 Reconciliation of Ongoing to GAAP Earnings (Preliminary and Unaudited)

#### Nine Months Ended September 30, 2007

(in thousands)

				(	/			
		Utilities				EnergyCo		
	PNM	TNMP	PNM Gas	Altura	FCP	(50%)	Corp/ Other	PNMR
	Electric	Electric				, ,		
Ongoing Earnings (Loss)	\$ 40,136	\$ 15,593	\$ 9,511	\$ 5,983	\$19,220	\$ 7,125	\$ (17,391)	\$ 80,177
Non-Recurring Items								
Afton Write-Down	(11,780)	-	-	-	-	-	-	(11,780)
Business Improvement Plan	(4,186)	(193)	-	-	-	-	(3,229)	(7,608)
Economic mark-to-market hedges	(9,311)	-	160	-	489	94	-	(8,568)
Favorable Tax Decision	-	-	-	-	-	-	16,038	16,038
JV Formation Costs	-	-	-	-	-	-	(2,543)	(2,543)
Loss on Altura Contribution	-	-	-	-	-	-	(2,197)	(2,197)
Sale of Turbine	1,678	-	-	-	-	-	-	1,678
Speculative trading	-	-	-	-	(4,715)	130	-	(4,585)
Twin Oaks III Impairment	-	-	-	-	-	-	(2,042)	(2,042)
Unrealized impairments of NDT securities	(293)	-	-	-	-	-	_	(293)
Total Non-Recurring Items	(23,892)	(193)	160	-	(4,226)	224	6,027	(21,900)
GAAP Earnings (Loss) from Continuing Operations	16,244	15,400		5,983	14,994	7,349	(11,364)	48,606
GAAP Earnings (Loss) from Discontinued Operations			9,671				•	9,671
GAAP Net Earnings (Loss)	\$ 16,244	\$ 15,400	\$ 9,671	\$ 5,983	\$14,994	\$ 7,349	\$ (11,364)	\$ 58,277
			•	*	•	•		

### PNM Resources Schedule 5: 2008 Reconciliation of Ongoing to GAAP Earnings Per Share (Preliminary and Unaudited)

#### Three Months Ended September 30, 2008

		Utilitie	s					
	PNM Electric	TNMI Electr		PNM Gas	FCP	EnergyCo (50%)	Corp/ Other	PNMR
Ongoing Earnings (Loss)	\$ 0.33	\$ 0.1	0	\$ (0.05)	\$ (0.03)	\$ -	\$ (0.08)	\$ 0.27
Non-Recurring Items								
Acquisition/Divestiture	0.00	-		0.00	-	-	(0.04)	(0.04)
Business Improvement Plan	0.00	(0.0)	1)	0.00	-	-	(0.01)	(0.02)
Economic mark-to-market hedges	(0.11)	-		0.00	(0.07)	0.10	-	(80.0)
Depreciation on gas assets	-	-		0.05	ı	-	-	0.05
Impairment of intangible assets	_	-		-	(0.09)	1	-	(0.09)
Speculative trading	-	-		-	0.00	0.00	-	0.00
Unrealized impairments of NDT securities	(0.04)	-		-	•	-	-	(0.04)
Write-off of emissions allowances						(0.11)		(0.11)
Total Non-Recurring Items	(0.15)	(0.0)	1)	0.05	(0.16)	(0.01)	(0.05)	(0.33)
GAAP Earnings (Loss) from Continuing Operations GAAP Earnings (Loss) from Discontinued Operations	0.18	0.0	9	0.00	(0.19)	(0.01)	(0.13)	(0.06) 0.00
GAAP Net Earnings (Loss)	\$ 0.18	\$ 0.0	9	\$ 0.00	\$ (0.19)	\$ (0.01)	\$ (0.13)	\$ (0.06)
A 01 0 1 1 (D 1 1 D) 1 00 100 005	_							

Average Shares Outstanding (Basic and Diluted): 86,408,035

### PNM Resources Schedule 6:

### 2008 Reconciliation of Ongoing to GAAP Earnings Per Share (Preliminary and Unaudited)

Nine Months Ended September 30, 2008

		Utilities			EnorayCo	Corp/	
	PNM	TNMP	PNM	FCP	EnergyCo (50%)	Other	PNMR
Ongoing Earnings (Loss)	\$ 0.22	\$ 0.22	Gas \$ 0.18	\$ (0.17)	\$ 0.03	\$ (0.24)	\$ 0.24
Non-Recurring Items				,		<u>, , , , , , , , , , , , , , , , , , , </u>	
Acquisition/Divestiture	_	l -	0.00	_	l <u>-</u>	(0.04)	(0.04
Afton writedown	(0.02)	_	-			(0.04)	(0.04
Business Improvement Plan	- (0.02)	_	0.00	_	_	(0.05)	(0.05
Depreciation on gas assets	_	-	0.12	-	_	-	0.12
Economic mark-to-market hedges	(0.04)	-	0.00	(0.01)	(0.04)	_	(0.09
FIN 48 Interest	(0.02)	-	0.00	-	-	_	(0.02
Gain on sale of merchant portfolio	0.04	-	-	-	-	-	0.04
Impairment of intangible assets	(0.63)	(0.43)	-	(0.68)	(0.09)	-	(1.83
Regulatory disallowances	(0.22)	-	-	-	`-	-	(0.22
Speculative trading	-	-	-	(0.38)	(0.01)	-	(0.39
Unrealized impairments of NDT securities	(0.05)	-	-	-	- 1	-	(0.05
Write-off of emissions allowances	` '				(0.11)		(0.11
Total Non-Recurring Items	(0.94)	(0.43)	0.12	(1.07)	(0.25)	(0.09)	(2.66
GAAP Earnings (Loss) from Continuing Operations	(0.72)	(0.21)		(1.24)	(0.22)	(0.33)	(2.72
GAAP Earnings (Loss) from Discontinued Operations	, ,	, ,	0.30	. ,	` ,	• •	0.30
GAAP Net Earnings (Loss)	\$ (0.72)	\$ (0.21)	\$ 0.30	\$ (1.24)	\$ (0.22)	\$ (0.33)	\$ (2.42)
Average Charge Outstanding (Basis and Diluted), 04 CCC 220							

Average Shares Outstanding (Basic and Diluted): 81,669,330

## PNM Resources Schedule 7: 2007 Reconciliation of Ongoing to GAAP Earnings Per Share (Preliminary and Unaudited)

#### Three Months Ended September 30, 2007

		Utiliti	es							
	PNM ectric		IMP ctric	PNM Gas	Altura	F	СР	EnergyCo (50%)	Corp/ Other	PNMR
Ongoing Earnings (Loss)	\$ 0.27	\$	0.13	\$ (0.04)	\$ -	\$	0.09	\$ 0.08	\$ (0.07)	\$ 0.46
Non-Recurring Items										
Afton Write-Down	(0.15)		-	-	-		-	-	-	(0.15)
Business Improvement Plan	(0.05)	(	0.00)	-	-		-	-	(0.05)	(0.10)
Economic mark-to-market hedges	(0.07)		-	(0.00)	-		0.00	0.00	-	(0.07)
Sale of Turbine	0.02		-	-	-			-	-	0.02
Speculative trading	-		-	-	-		(0.05)	0.00	-	(0.05)
Unrealized impairments of NDT securities	0.00		-	-	-			-	-	0.00
Total Non-Recurring Items	(0.25)	(	0.00)	(0.00)	-		(0.05)	0.00	(0.05)	(0.35)
GAAP Earnings (Loss) from Continuing Operations GAAP Earnings (Loss) from Discontinued Operations	0.02	ı	0.13	(0.04)	-		0.04	0.08	(0.12)	0.15 (0.04)
GAAP Net Earnings (Loss)	\$ 0.02	\$	0.13	\$ (0.04)	\$ -	\$	0.04	\$ 0.08	\$ (0.12)	\$ 0.11
Average Diluted Shares Outstanding: 77,561,189	 	-	·				•			

## PNM Resources Schedule 8: 2007 Reconciliation of Ongoing to GAAP Earnings Per Share (Preliminary and Unaudited)

#### Nine Months Ended September 30, 2007

	Utilities			EnergyCo	Corp/				
	PNM	Т	NMP	PNM	Altura	FCP	(50%)	Other	PNMR
	Electric	Ele	ectric	Gas			(0070)	Othici	
Ongoing Earnings (Loss)	\$ 0.5	1 \$	0.20	\$ 0.12	\$ 0.08	\$ 0.25	\$ 0.09	\$ (0.22)	\$ 1.03
Non-Recurring Items									
Afton Write-Down	(0.1	5)	-	-	-	-	-	-	(0.15)
Business Improvement Plan	(0.0)		0.00	-	-	-	-	(0.05)	(0.10)
Economic mark-to-market hedges	(0.1	2)	-	0.00	-	0.01	0.00	-	(0.11)
Favorable Tax Decision	-		-	-	-	-	-	0.21	0.21
JV Formation Costs	-		-	-	-	-	-	(0.03)	(0.03)
Loss on Altura Contribution	-		-	-	-	-	-	(0.03)	(0.03)
Sale of Turbine	0.0	2	-	-	-	-	-	-	0.02
Speculative trading	-		-	-	-	(0.07)	0.00	-	(0.07)
Twin Oaks III Impairment	-		-	-	-	-	-	(0.02)	(0.02)
Unrealized impairments of NDT securities	0.0	0	-	-	-	-	-	-	0.00
Total Non-Recurring Items	(0.3	0)	0.00	0.00	-	(0.06)	0.00	0.08	(0.28)
GAAP Earnings (Loss) from Continuing Operations GAAP Earnings (Loss) from Discontinued Operations	0.2	1	0.20	0.42	0.08	0.19	0.09	(0.14)	0.63
GAAP Net Earnings (Loss)	¢ 0.2	1 \$	0.20	0.12 \$ 0.12	\$ 0.08	¢ 0.10	\$ 0.09	¢ (0.14)	\$ 0.12
Average Diluted Shares Outstanding: 78,151,325	\$ 0.2	ı ş	0.20	φ U.12	φ υ.υο	\$ 0.19	<del>ъ 0.09</del>	\$ (0.14)	φ 0.75

# PNM Resources Schedule 9: 2008 Reconciliation of EnergyCo GAAP Net Income to Ongoing EBITDA (Preliminary and Unaudited)

	September 30, 2008						
	Three N	onths Ended	Nine M	onths Ended			
		(in thou	sands)				
GAAP Net Income (Loss)	\$	(2,308)	\$	(58,917)			
Interest expense		3,662		15,019			
Income tax		64		(229)			
Depreciation and amortization expense		7,659		22,886			
Purchase accounting contract amortizations		(1,996)		2,377			
Losses on forward mark on economic hedges		(28,287)		10,749			
Speculative trading		(2)		2,446			
Write-off of emissions allowances		31,739		31,739			
Impairment of intangible assets		321		22,851			
Ongoing EnergyCo EBITDA		10,852		48,921			
50 percent of Ongoing EBITDA (PNMR share)	\$	5,426	\$	24,461			

### PNM Resources Schedule 10: 2007 Reconciliation of EnergyCo GAAP Net Income to Ongoing EBITDA (Preliminary and Unaudited)

**September 30, 2007 Three Months Ended** Nine Months Ended (in thousands) GAAP Net Income (Loss) \$ 18,815 \$ 20,866 Interest expense 6,978 7,796 Income tax 399 399 Depreciation and amortization expense 5,790 7,318 Purchase accounting contract amortizations (27,842)(35,455)Losses on forward mark on economic hedges (526)(526)Speculative trading (215)(215)Ongoing EnergyCo EBITDA 3,399 183 50 percent of Ongoing EBITDA (PNMR share) 1,700 \$ 92

#### **PNM Resources** Schedule 11:

### 2008 Reconciliation of GAAP Net Earnings to Ongoing EBITDA by Segment (Preliminary and Unaudited) (in millions)

#### Three Months Ended September 30, 2008

	PNM Electric	TNMP Electric	PNM Gas	First Choice	Corporate & Other	PNMR Consolidated
GAAP Net Earnings (Loss)	\$15.8	\$8.1	(\$0.6)	(\$16.5)	(\$12.3)	(\$5.5)
Interest charges Income taxes Depreciation and amortization	20.3 9.5 21.0	4.2 4.9 9.9	3.4 0.8 0.0	1.8 (6.8) 0.6	12.8 (10.7) 4.5	42.5 (2.3) 36.0
EBITDA	66.6	27.1	3.6	(20.9)	(5.7)	70.7
Ongoing adjustments	21.3	0.2	(5.9)	17.6	10.2	43.4
Ongoing EBITDA	\$87.9	\$27.3	(\$2.3)	(\$3.3)	\$4.5	114.1

#### Nine Months Ended September 30, 2008

	PNM Electric	TNMP Electric	PNM Gas	First Choice	Corporate & Other	PNMR Consolidated
GAAP Net Earnings (Loss)	(\$58.4)	(\$16.9)	\$24.6	(\$101.0)	(\$45.9)	(197.6)
Interest charges Income taxes	51.8 (5.1)	13.6 10.6	9.9 16.3	2.5 (28.4)	30.9 (32.7)	108.7 (39.3)
Depreciation and amortization  EBITDA	<u>62.8</u> 51.1	27.0 34.3	50.8	(125.2)	(34.5)	(23.5)
Ongoing adjustments	93.5	34.6	(15.9)	108.0	46.5	266.7
Ongoing EBITDA	\$144.6	\$68.9	\$34.9	(\$17.2)	\$12.0	243.2

#### **PNM Resources** Schedule 12:

### 2007 Reconciliation of GAAP Net Earnings to Ongoing EBITDA by Segment (Preliminary and Unaudited) (in millions)

Т	hree	Montl	ns End	ed Sep	otember	30, 2007
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			tember 60, 2007	Corporate &	PNMR		
	PNM Electric	<b>TNMP Electric</b>	PNM Gas	Altura	First Choice	Other	Consolidated
GAAP Net Earnings (Loss)	\$1.4	\$10.2	(\$3.3)	\$0.0	\$2.7	(\$2.6)	\$8.4
Interest charges	13.0	5.8	3.9	0.0	0.6	12.0	35.3
Income taxes	0.4	5.5	(2.1)	0.0	1.7	(3.4)	2.1
Depreciation and amortization	20.7	7.1	5.3	0.0	0.5	3.1	36.7
EBITDA	35.5	28.6	3.8	0.0	5.5	9.1	82.5
Ongoing adjustments	32.4	0.3	0.3	0.0	6.3	4.9	44.2
Ongoing EBITDA	\$67.9	\$28.9	\$4.1	\$0.0	\$11.8	\$14.0	126.7

#### Nine Months Ended September 30, 2007

	PNM Electric	TNMP Electric	PNM Gas	Altura	First Choice	Corporate & Other	PNMR Consolidated
GAAP Net Earnings (Loss)	\$16.2	\$15.4	\$9.7	\$6.0	\$15.0	(\$4.0)	58.3
Interest charges Income taxes Depreciation and amortization	38.9 9.6 62.2	19.7 7.8 21.1	9.7 6.3 16.3	8.6 3.9 7.7	1.8 9.1 1.4	24.3 (31.7) 8.2	103.0 5.0 116.9
EBITDA	126.9	64.0	42.0	26.2	27.3	(3.2)	283.2
Ongoing adjustments	39.6	0.3	(0.3)	0.0	6.6	16.1	62.3
Ongoing EBITDA	\$166.5	\$64.3	\$41.7	\$26.2	\$33.9	\$12.9	345.5